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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|---|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LC-057210 |
| 7. Unit Agreement Name MCA |
| 8. Farm or Lease Name MCA Unit #261 |
| 9. Well No. 261 |
| 10. Field and Pool, or Wildcat Maljamar G/SA |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator CONOCO INC. |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 |
| 4. Location of Well UNIT LETTER N 25 FEET FROM THE South LINE AND 1345' FEET FROM THE West LINE, SECTION 28 TOWNSHIP 17S RANGE 32E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER shut off surf. wtr flow <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU
- ② Clean out fill
- ③ Rig up pmp truck to bradenhead valve
- ④ Run tracer survey
- ⑤ Bradenhead sqz the csq-csq annulus as follows:
 - a. Lead-in w/ 2bbls salt saturated brine
 - b. Pmp 2 bbls fresh wtr spacer
 - c. Pmp 20 bbls Flo-Chek
 - d. Tail-in w/ 180 sxs class "H" cmt w/ 3% CaCl₂
 - e. Displace cmt thru wellhead
- ⑥ Shut-in bradenhead valve & install a pop-off valve set @ 800 psi
- ⑦ Return MCA #261 to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kevin L. Long* TITLE Administrative Supervisor DATE 11-15-85

APPROVED BY *[Signature]* TITLE DATE NOV 22 1985

Almon-Hobbs(2) File