

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-057210	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DRILL-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
4. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 25' FSL + 1345' FWL 7 Sec. 28, T-17-S, R-32 E At top prod. interval reported below same. At total depth same.		9. WELL NO. 261	
10. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-17-S, R-32 E	
12. COUNTY OR PARISH Lea		13. STATE New Mex	
14. DATE SPUNDED 7-26-70		15. DATE T.D. REACHED 8-3-70	
16. DATE COMPL. (Ready to prod.) 8-17-70		17. ELEVATIONS (DF, REB, RT, GR, ETC.) 3932' GR	
18. TOTAL DEPTH, MD & TVD 4135'		19. ELEV. CASINGHEAD	
20. PLUG, BACK T.D., MD & TVD		21. IF MULTIPLE COMPL., HOW MANY*	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 3830'-4094'		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. TYPE ELECTRIC AND OTHER LOGS RUN GR/N + collar		25. WAS DIRECTIONAL SURVEY MADE yes	
26. WAS WELL CORED no		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE		WEIGHT, LB./FT.	
8 5/8		20 #	
5 1/2		14 #	
DEPTH SET (MD)		HOLE SIZE	
950'		12 1/4	
4135'		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
400 ft (circ)		none	
1150 (2 stages)		none	
29. LINER RECORD			
SIZE		TOP (MD)	
27/8		4007	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
27/8		4007	
BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3833, 3839, 3877, 3884, 3892, 3905, 3920, 3965, 3974, 3987, 3993, 4006, 4013, 4026, 4058, 4067, 4088, 4094. W/15SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3833-3920		1,000 gals acid 27.730 # 2 inch lead	
3965-4026		6,000 gals acid	
4058-4094		2,000 gals acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-17-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 9-3-70	
HOURS TESTED 24		CHOKE SIZE	
PROD'N. FOR TEST PERIOD 229		OIL—BBL. 125	
GAS—MCF. 65		WATER—BBL. 545.8	
FLOW. TUBING PRESS.		CASINO PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 38.0	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Mr. M.K. Chumbliss	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold.			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M.E. Heath		TITLE Adm. Supervisor	
DATE 9-16-70		DATE 9-16-70	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		WELL COMPLETION OR RECOMPLETION DATA	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	LOG #
Queen Grayburg San Andres	3186 3561 3937		
882410 Box 480, Hobbs, New Mexico			
38.			
GEOLOGIC MARKERS			
SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
DESCRIPTION, CONTENTS, ETC.			
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