: ,	DISTRIBUTION	-1 .		
	SANTA FE		CONSERVATION CONSERVATION OF THE TOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE		THE PART OF THE PART OF THE	2 0/13
/	TRANSPORTER GAS	-		
	OPERATOR	-		
I.	PRORATION OFFICE Operator			
	Continental Oil Company Address			
	P. O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) [Other (Please explain)]			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	as []	
	Change in Ownership		ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	MCA Unit Bly	3 261 Maljanian G	· · · · · · · · · · · · · · · · · · ·	eral or Fee Fod LC-057210
	Location Unit Letter V ; 2	5 Feet From The South Li	ine and 1345 Feet Fra	m The Wost
	Line of Section 28 To	waship 17.5 Range	32 E , NMPM,	Lea. County
•	T-DOLON ARTON OF MD ANGE OF			
111.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
	Zeras may medis	to fix time co.	Bax 1510, miller	1 Zero
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent,
	Malsona Gasoline	Plant	Box 1206 Maliana	1 new melico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Wen 9-3-70
		ith that from any other lease or pool,		(-)-(0
IV.	COMPLETION DATA			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flevetions (DF PKP PT CP	8-17-70 Name of Producing Formation San archer. 7,3884,3892,3905,3920,	4/35	
	3932 GR	San andrew.	1 Se a A	Tubing Depth #007'
	Perforations 3835 3859 387	7. 3884, 3892, 3905. 3920	3965, 3974, 3987, 3993	Depth Casing Shoe
	1006, 4013, 4026, 4058, 4067, 4088, 4094 4/35			
•		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-2	85/8	950	400. by (circ)
	7-18	27/0	4135'	1/50 -25/2905
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)			
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life ato 1
	8-17-70.	9-3-70	readering wormed (1 tow, pamp, gas	,.
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 Hours. Actual Prod. During Test	Oil-Bbls.		
	Actual Prod. During lest	229	Water-Bbls.	Gas-MOF /25
1		1 001	1	
	GAS WELL			
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
, [AND THE STATE OF T			
VI.	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 1	1970
	Commission have been complied with and that the information given		A COMPANIE OF THE PROPERTY OF	
	shove is true and complete to the best of my knowledge and belief.		DY STANIS	
	Oron J		TITLE SUPERVISOR D	STRET
San 2/2 //			This feet is to be filed to compliance with put F 1104	

(Signature) ADMINISTRAÇIVE C

(Title)

(Date)

If this is a request for allowable for a newly drilled or despends well, this form must be secomposed by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sentions I. H. III, and VI for changes of owner, it name or number, or transporting or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply it completed with.

MICA Partury

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SEP 111970

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