

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

261

10. FIELD AND POOL, OR WILDCAT

Mali. G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T. 17S, R. 32E

12. COUNTY OR PARISH

Lea.

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.)
At surface

25' FSL + 1345' FWL of Section 28, T-17S, R 32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out of the 8 7/8" casing with a 7 7/8" bit to 4135'. Set 5 1/2" 14# J-55 casing and cemented with 1150 sacks class "C" cement in 2 stages. WOC 24 hours. Top of cement behind casing 1475'. Tested casing with 1000# for 30 minutes, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Adm. Supervisor

DATE

8-5-70

(This space for Federal or State office use)

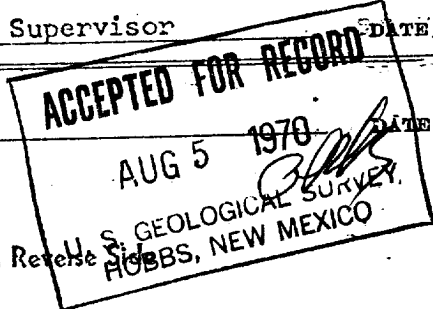
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 FILE
MCA Partners

*See Instructions on Reverse Side



RECEIVED

AUG 11 1970

OIL CONSERVATION COMM.
HOBBS, N. M.