IERGY AND MINERALS DEPARTMEN	IL CONSERV,		OT.	Revised 1	0 - 1 - 78
DISTAIDUTION	P. O. BOX 2088				
SANTAFE FILE	SANTA FE, NEV	W MEXICO 8750	1		
LAND OFFICE					
TRANSPORTER OIL AND					
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NAT	URAL GAS		
Operator P 1 2 00 2 1					
Address (IFMCO					
Reason(s) for Tiling (Check proper	the College 1		10 103 Day		
New Well	Change in Transporter al:	1 .	ge of operator	from Verno	n E.
Recompletion Change in Ownership X	Cil Dry Go Casinghead Gas Conde	" Faul	coner		
If change of ownership give nar and address of previous owner		100 Peoples Bar	k Building, Tyl	ler, Texas	75702
DESCRIPTION OF WELL A					
Vest Garrett-State	Weli No. Pool Name, Including F 1 West Garrett		Kind of Lease State, Federal or Fee	State	Lecse No.
Location					1
Unit Letter <u>M</u> ;	990 Feet From The South Lin	ne and <u>660</u>	Feet From The	West	<u></u>
Line of Section 32	Township 16S Pange	38E , NMF	M, Lea		County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS			
Nome of Authorized Transporter a			s to which approved copy	r of this form is to	o be sent)
Salt Water Disposa		Address (Give addres	s to which approved copy	y of this form is to	o be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	oted 7 When 1		
If this production is commingled	i with that from any other lease or pool,	give commingling or	er number:		
. COMPLETION DATA	Cii Well   Gas Well	New Well Workove	Deepen Plug I	Back   Same Res	v. Dill. Restv.
Designate Type of Compl			P.B.T		
Date Spuddod	Date Compl. Ready to Frod.	Totai Depth	P.5.1		
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubin	g Depth	
Perforations			Depth	Casing Shee	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH		SACKS CEM	ENT
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Pest must be a able for this de	pth or be far full 24 hos			xceed top allow
Date First New Oil Bun To Tanks	Date of Test	Producing Mothod (Fl	ow, pump, gas lijt, etc.)		
Length of Test	Tubing Pressure	Casing Ptessure	Choke	Size	
Actual Prod. During Test	Oll-Bbla.	Water - Bbls.	Gas-1	MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF Gravit	ty of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shr	rt-in) Choke	Siz.	
CERTIFICATE OF COMPLI	ANCE		CONSERVATION D		
I hereby certify that the rules a	nd regulations of the Oil Conservation		JUN 30 1982	•	19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY URRY SEXTON			
		TITLE D	STRICT 1 SUPR.		
	· .		to be filed in complia		
1 March Roberts	j, j ignaturej	well this form my	quest for allowable fo at be accompanied by	• a tabulation of	the deviation
() , , , , , , , , , , , , , , , , , , ,	innature)	tests taken on the	well in accordance	with RULE 111	•
the second se	(Title)	able on new and	ecompleted wells. Sections I, II, III, a		
	(Date)	well name or numb	er, or transporter, or ot	ther such chang	e of condition.
		Separate For completed wells.	ns C-104 must be fil	led for each po	oi in multipl <b>y</b>