

OPERATOR		ADDRESS	
FREEPORT OIL COMPANY		P.O. BOX 52349, NEW ORLEANS, LOUISIANA 70112	
LEASE NAME	WELL NO	FIELD	COUNTY
STATE OF NEW MEXICO	1	WEST GARRETT (DEVONIAN)	LEA
LOCATION			

WEST LINE, SECTION 32 TOWNSHIP 16S RANGE 38E NMPM.

NAME OF STRING						SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE Casing						13 3/8	403	400		
INTERMEDIATE						8 5/8	5200	500	SURFACE	CEMENT RETURNS
LONG STRING									3500	CALCULATED
TUBING						2 3/8	5150	NAME, MODEL AND DEPTH OF TUBING PACKER GUIBERSON MODEL AE PACKER AT 5150 FEET		

NAME OF PROPOSED INJECTION FORMATION		TOP OF FORMATION (San Andres)		BOTTOM OF FORMATION (Wolfcamp)	
SAN ANDRES - WOLFCAMP		5162		10,860	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS?		PERFORATIONS OR OPEN HOLE?		PROPOSED INTERVAL(S) OF INJECTION	
TUBING		OPEN HOLE		5820-10,488	
IS THERE A NEW WELL DRILLED FOR DISPOSITION?		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED?		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?	
NO		OIL		NO	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR ISOLATE EACH					

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		300		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA		NONE		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA		DEVONIAN - 12,553	
ANTICIPATED DAILY INJECTION VOLUME (GALLS)	MINIMUM	MAXIMUM	OPEN OR CLOSED TYPE SYSTEM		IS INJECTION TO BE BY GRAVITY OR PRESSURE?		APPROX. PRESSURE (PSI)				
	450	2000	CLOSED		PRESSURE		200				
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MIN- ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, INDUSTRIAL, IRRIGATION, OR OTHER GENERAL USE -				WATER TO BE DISPOSED OF		NATURAL WATER IN DISPOS- AL ZONE		ARE WATER ANALYSES ATTACHED?			
				YES		YES		YES			
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)											

NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)	YES	YES	YES
STATE LAND - MATTIE PRICE - TATUM, NEW MEXICO IS SURFACE LESSEE			
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL			
AMERADA HESS CORP. - DRAWER 817 SEMINOLE, TEXAS 79360			
BUFFALO RESOURCES CORP. - 512 MIDLAND SAVINGS BLDG. - MIDLAND, TEXAS 79701			

<p>HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?</p>	<p>SURFACE OWNER Lessee</p> <p>YES</p>	<p>EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL</p> <p>YES</p>	<p>THE NEW MEXICO STATE ENGINEER</p> <p>YES</p>
<p>ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)?</p>	<p>PLAT OF AREA</p> <p>YES</p>	<p>ELECTRICAL LOG</p> <p>YES</p>	<p>DIAGRAMMATIC SKETCH OF WELL</p> <p>YES</p>

William J. Furr William J. Furr Ass't Supt. Drilling & Production 7/21/72
(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.