

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
TRIBUTION	
FE	
S.	
OFFICE	
RATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

reepport Oil Company

Address of Operator

005 V & J Tower Building, Midland, Texas 79701

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

West Garrett-State

9. Well No.

10. Field and Pool, or Wildcat

West Garrett Devonian

12. County

Lea

WIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM

NE West LINE OF SEC. 32 TWP. 16S RGE. 38E NMPM

15. Date Spudded

8/13/70

16. Date T.D. Reached

10/3/70

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3730' GR

19. Elev. Casinghead

3728'

20. Total Depth

12,350'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

XX

Cable Tools

25. Was Directional Survey Made

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

27. Was Well Cored

No

26. Type Electric and Other Logs Run

BHC Sonic/GR, Dipmeter, Mud

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	11"	400 sxs.	None
8-5/8"	32 & 24#	5,200'	7-7/8"	500 sxs.	143'

LINER RECORD					TUBING RECORD				
29.	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30.	SIZE	DEPTH SET	PACKER SET
N. A.									
					26.	ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			

31. Intervention Log(s) (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Plugged and abandoned							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Log and Summary of Drill Stem Tests	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
Don L. Smith	Division Engineer
DATE 10/15/70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2,107
T. Salt _____
B. Salt _____
T. Yates 3,320
T. 7 Rivers 3,529
T. Queen _____
T. Grayburg _____
T. San Andres 5,162
T. Glorieta 6,550
T. Paddock _____
T. Blinebry _____
T. Tubb 8,220
T. Drinkard _____
T. Abo 8,610
T. Wolfcamp 9,380
T. Penn. 10,860
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,240
T. Atoka 11,528
T. Miss 11,921
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2107	2107	Red Beds				
2107	3320	1213	Anhy., gyp., salt				
3320	3529	309	Anhy., sand, red shale				
3529	5162	1633	Anhy., sand, red shale				
5162	6550	1388	Dolo. and lime				
6550	8220	1670	Dolo., lime, chert				
8220	8610	390	Dolo. and sand				
8610	9380	770	Lime				
9380	10860	1480	Dolo., lime and shale				
10860	11240	380	Lime and shale				
11240	11528	388	Lime and shale				
11528	11921	393	Shale and sand				
11921	12350	429	Lime and shale				