## CORRECTED REPORTI

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IRANSPORTER	OIL		!
	GAS		ļ.
OPERATOR			
PRORATION OF	FICE		
C perator C	onoco	o Ir	nc.
Address P	.o. I	Зох	460
Reason(s) for filing New Well Recompletion	(Check	prop	er box

-	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  [RANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR PRORATION OFFICE Cperator Conoco Inc.					
	P.O. Box 460, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well  Recompletion  Change in Cwnership	Change in Transporter of:  Oil Dry Gas Continental Oil Company effective Casinghead Gas Condensate July 1, 1979.				
	f change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND I	Weil No. Pool Name, including Fo	ormation Kind of Lease			
	Location F 1410		0550	1 1		
	Unit Letter ; 1710 Line of Section 28 Tow	Feet From The V Line	e and $330$ Feet From T $30 - E, NMPM, 3ec$			
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
<u> </u>	Novajo Pipeline ( Name of Auditized Transporter of Cas  CONO GO I a c.	MaljanaoPlant No. 60	P.O. Box 2197, H.	ouston, TX		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	N/A		
	f this production is commingled wit	h that from any other lease or pool,				
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Deptn		
-	Periorations		<u>.</u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
	TOTAL AND DEOVEST FO	DD ALLOWADI E				
	TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	t. etc.)		
	Date First New Cit Num 10 Tunks					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF		
-	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION		
(	APPROVED OF 19 19 19 19 19 19 19 19 19 19 19 19 19					
Division Manager  (Title)		THE District Supervisor				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened .  well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
SED 9.1 1979  Fill out only Sections I. II. III. and VI for a well name or number, or transporter, or other such che well name for number, or transporter, or other such che Separate Forms C-104 must be filed for each completed wells.				er, or other such change of condition.		

APPROVE	** OCT 9 2 1979	, 19
BY_	core kyron	
T/T/E	District Supervisor	