

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-057210					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA					
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1410' FNL 2550' FNL 9-28-70, T-175, R-32 E At top prod. interval reported below same At total depth same		9. WELL NO. 260					
14. PERMIT NO.		13. STATE New Mex.					
15. DATE SPOOLED 8-5-70		10. FIELD AND POOL, OR WILDCAT MCA G-5A					
16. DATE T.D. REACHED 8-11-70		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28, T-175, R-32 E					
17. DATE COMPL. (Ready to prod.) 8-23-70		12. COUNTY OR PARISH Lincoln					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3994 DF		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 4110'		23. INTERVALS DRILLED BY ROTARY TOOLS					
21. PLUG BACK T.D., MD & TVD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) San Andrew 3774' - 4090'					
22. IF MULTIPLE COMPL., HOW MANY*		25. WAS DIRECTIONAL SURVEY MADE yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N		27. WAS WELL CORED no.					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE				
8 5/8	20	830'	12 1/2				
6 1/2	14	4110'	7 7/8				
CEMENTING RECORD							
AMOUNT PULLED							
350 lb. cement				None			
250 lb.				None			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4053	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3778, 3787, 3796, 3805, 3815, 3827, 3876, 3884, 3891, 3900, 3937, 3942, 3959, 3962, 3977, 4031, 4043, 4053, 4067, 4077, 4088 W/1 JSPF				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3778-3827 1000 lb. acid, 30,000 lb. cement			
				3876-3900 500 lb. acid			
				3937-3977 500 lb. acid			
				4031-4088 700 lb. acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-23-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-3-70	HOURS TESTED 24	CHOKE SIZE	FLOW N. FOR TEST PERIOD	OIL—BBL. 371	GAS—MCF. 132	WATER—BBL. 7	GAS-OIL RATIO 355.7
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 38.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Mr. M. K. Chambers	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Supervisor		DATE 9-16-70			

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS		TOP	
						NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
3000						Queen	3090		
						Grayburg	3459		
						San Andres	3832		
						Loringfaw	3995		