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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐	Re-entry

7. Unit Agreement Name
8. Farm or Lease Name
Allen

2. Name of Operator	
ippery Resources Corporation	
3. Address of Operator	
500 West Illinois; Midland, Texas 79701	

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>15S</u> RGE. <u>36E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-29-70	10-17-70	5-17-71	3874 GR	3871'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,700	10955		0-12,700	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
10,780 - 10,930 Bursum	

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity & Induction Electric

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	393'	17 1/2"	375 sx Class "C"	None
8 5/8	24# & 32#	4840'	12 1/4"	475 sx Pozmix	None
4 1/2	11.6#	11,000	7 7/8"	250 sx Class "C"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8	10,760
						10,605

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10,780; 10792; 10798; 10,814; 10,845; 10,861; 10,869; 10,874; 10,898; 10,930		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10780-10930</td> <td>1500 gals Reg</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10780-10930	1500 gals Reg
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
10780-10930	1500 gals Reg						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-17-71		Flowing				Prod	
Date of Test	Hours Tested	Coke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-20-71	24	20/64		181.5	157.2	0	866
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
175#	Pkr		181.5	157.2	0	38.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
1 copy Acoustic Gamma Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. W. Keener</u>	TITLE <u>Engineer</u>	DATE <u>May 21, 1971</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2087</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11,943</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>12,280</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3183</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4774</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5360</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb <u>7543</u>	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo <u>8265</u>	T. Bone Springs	T. Wingate	
T. Wolfcamp <u>10,202</u>		T. Chinle	
T. Penn. <u>11,073</u>		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Surface Sands				
2087	2087	1702	Red Beds				
3183	3183	1096	Anhydrite & Salt				
4774	4774	1591	Sand, shale, Anhy & Dolo				
6360	6360	1586	Dolomite				
7543	7543	1183	Dolomite & Sand				
8265	8265	722	Sand & Dolomite				
10202	10202	1937	Shale, Dolo, Anhydrite				
11073	11073	871	Limestone & Shale				
11943	11943	870	Shale & Limestone				
12280	12280	337	Limestone				
12700	12700	420	Shale, Sand & Limestone				