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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
NM2-K-6666

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Pan Am State

2. Name of Operator
INEXCO OIL COMPANY
3. Address of Operator
106 Mid-America Building, Midland, Texas 79701

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER E/ LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM
THE W LINE OF SEC. 28 TWP. 16S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 11-3-70 16. Date T.D. Reached 12-8-70 17. Date Compl. (Ready to Prod.) ----- 18. Elevations (DF, RKB, RT, GR, etc.) 4223.8 GL 19. Elev. Casinghead

20. Total Depth 10,800' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By All Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
N O N E 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Sidewall Neutron, Dual Ind. Laterlog, Microlog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	310'	17-1/2"	350 sx	None
8-5/8"	32#	4465'	12-1/4"	800 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
SEE NO. 26 ABOVE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bernard A Mahon Manager, Prod. & Drilling DATE 7-8-71

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Eibert
T. Craburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qizle
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp	T. Kemititz	10,652
T. Penn.	T. Permian	
T. Cisco (Bough C)	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	In Feet	Formation
1451	1451		Surf
1451	1451		Alluvium, gravels & RB
1451	2978		Anhy, Dolo, sd, sh
1469	1469		Dolo
3807	3807		Dolo, sd, sh
10,800	10,800		Ls, sh.
1451	1451		DST NO. 1: 10,697-717
			Tool open w/good blow.
			GTS in 65". Rec. 180'
			H0E6CM. No wtr.
			20" Pre Flow
			46-46
			2 hr. FP
			46-92
			3 hr. FSIP
			3316