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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 5379

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Oil Company	8. Farm or Lease Name Lovelady State
3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas	9. Well No. 1-L
4. Location of Well UNIT LETTER M , 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4221' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/14/71 set cast iron bridge plug at 13,300' w/10' cement on top. Rigged up Bananza Casing Pullers and worked 7" casing. Ran Dia-Log and found free-point at 4620'. Cut casing off with jet cutter at 4620' and pulled same. Ran Howco 9-5/8" cement retainer and set at 4595' and cemented w/200 sxs class "A" cement thru retainer at 2000# and left 10' cement on top of retainer. Perforated Queen sand from 4480-4485' with 6 holes. Treated with 500 gals mud acid. PI 1-1/2 bpm at 3000#. Swbd well dry. Fraced w/3,000 gals gelled 9# brine w/1500# sand. PI 3 bpm at 5,000#. Swbd well dry and no of oil or gas. Preparing to P&A.

/show

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. [Signature] TITLE **Vice President** DATE **11/2/71**

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE **NOV 4 1971**

CONDITIONS OF APPROVAL, IF ANY: