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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 5379

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Oil Company	8. Farm or Lease Name Lovelady State
3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas 79701	9. Well No. 1-Y
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4221 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

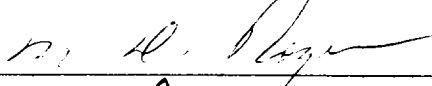
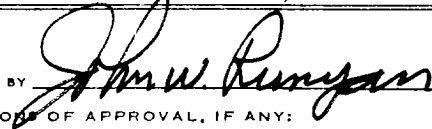
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER testing well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/9/71 we ran a bottom hole pressure and the BHP was 4741 @ 13,507'. The gas was 476 Mcfpd with 8.72 BOPD. We thought the well was better than this and continued periodically testing the well. The surface pressure dropped to 150# from 4235#. On 7/22/71 another bottom hole pressure was run and it had decreased to 1429#. We tested the well until 9/7/71 and the flowing pressure had dropped to 50# with a gas rate of 130 Mcfpd with 6 BOPD. At this point we decided to quit testing the well, pull the 7" casing, and test the Queen formation. This will be when approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Vice President	DATE 10/1/71
APPROVED BY 	TITLE Geologist	DATE OCT 4 1971
CONDITION OF APPROVAL, IF ANY:		

RECEIVED

U.S. 1971

OIL CONSERVATION & COMM.  
HOSES, N. H.