

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4835
7. Lease Name or Unit Agreement Name Wings AUT State
8. Well No. 1
9. Pool name or Wildcat <u>Undesignated</u> Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>560</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4324' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Morrow and recomple to <input checked="" type="checkbox"/> Wolfcamp

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-2001 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Released tubing anchor. Nippled down flange and nipped up BOP. Shut well in.

7-11-2001 - TOOH with tubing and tubing anchor. Rigged up wireline. TIH with gauge ring to 12110'. TOOH with gauge ring. TIH with CIBP and set CIBP at 12120'. Loaded hole and tested to 500 psi. Capped CIBP with 35' of cement. Shut well in.

7-12-2001 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 9808-9850' w/86 .32" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer with 1.87" on/off tool to 9726'. Nippled down BOP and nipped up tree. Set packer. Loaded and tested annulus to 500 psi. Swabbed tubing dry. Shut well in.

7-13-2001 - Rigged up treesaver. Acidized perforations 9808-9850' with 3000 gallons 15% iron control HCL acid. Swabbed. Shut well in.

7-14-16-2001 - Bled well down. Swabbed & flow tested. Shut well in.

7-17-2001 - Bled well down. Swabbed. Shut well in.

7-18-19-2001 - Bled well down. Swabbed. Shut well in.

7-20-2001 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct 26, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

2A N Feather m...