

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4835
7. Lease Name or Unit Agreement Name Wings AUT State
8. Well No. 1
9. Pool name or Wildcat Feather Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>560</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4324' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud on re-entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-2000 - Building road into location. ,

6-19-2000 - Scraped location and dug out cellar. Removed dry hole marker. Cut off and dressed 11-3/4" stub. Welded on 11-3/4" X 3K starting head. Set new cellar and backfilled.

6-20-2000 - Moved in and rigged up pulling unit and re-entry equipment. TIH with bit and drill collars and spudded on surface plug at 3:00 PM 6-19-2000. Drilled to 62' and circulated clean. Shut down.

6-21-2000 - Resumed drilling and drilled solid cement to 210'. Washed down to shoe at 411'. Drilled to 830'.

6-22-2000 - Resumed drilling and fell out of hard stuff at 850'. Washed down to 1063' - solid. Stub is supposed to be at 1203'. TOOH. TIH with 7-7/8" bit, drill collars and drillpipe. Tagged top and rotated for 5 minutes - rough. Smoothed out and drilled down to 1110' and fell out. TIH to 1188' and set down. Rotated 1 round and fell in. Picked up and could not tag again. Washed down to 1233' and tagged junk at 1313'. Drilled to 1590' and fell out. TIH to 2832' and circulated clean. TIH and tagged up at 3826'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 15, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL TITLE DATE JUL 02 2000

CONDITIONS OF APPROVAL, IF ANY:

