

YATES PETROLEUM CORPORATION  
Wings AUT State #1  
Section 17-T15S-R32E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

6-23-2000 - TOOH with bit, drill collars and drillpipe. Rigged up wireline. TIH with 3-1/8" CCL and logged from 2000' up to determine if casing had been shot in more than 1 spot. CCL log shows casing to have been backed off at 1300'. Pulled up hole 150' and stuck. Backed off again and left 3 joints of casing from 1054-1150'. Rigged down wireline. TIH with 8-5/8" spear, jars, bumper sub and 3 stands of drill collars with accelerator sub, 2 stands of drill collars and drillpipe. Tagged and set grapple. Jarred for 1-1/2 hours at 110000#. Grapple came out of fish. Pulled up into 11-3/4" pipe. Shut down due to storm.

6-24-2000 - TOOH with spear and changed grapples. TIH and tagged fish. Set grapple and jarred on 3 joints casing for 6 hours. Released grapple. TOOH and shut down. NOTE: Decision was made to run 7" flush joint casing. Nippled down BOP and cut off 11-3/4" stub. Lowered 3' and welded on double slip joint. Nippled down BOP and changed rams to 7". Started in hole with 7" casing.

6-25-2000 - TIH with casing to 1300' and worked thru 15' of fill. Tagged top of casing at 1313'. Would not go in. Pipe free. Rigged up to circulate and casing stuck. Circulated 4 hours and spotted 50 bbls oil. Worked pipe - no movement. Left oil soaking overnight.

6-26-2000 - Pipe still stuck. Circulated oil out. Spotted 75 bbls oil and let soak for 5 hours. Worked pipe and came free. Could not get in 8-5/8" casing. Rigged up casing crew and rotated casing for 2 hours. Did not go in 8-5/8" casing. TOOH. 3 joints of 8-5/8" casing is hung up from 1054-1150' and has 7" pulled to one side. Lowered casing and laid over to other side. Not allowing 7" to line with 8-5/8" top. Stiff assembly will not bend. TOOH and laid down 7" casing. Shut well in for night.

6-27-2000 - TIH with 7-7/8" bit, drill collars and 7-7/8" string mill, drill collar and drillpipe. Tagged top of casing at 1054'. Worked bit in and TIH. Tagged top of casing at 1313'. Worked into top and drilled down to 1323' - rough. TOOH - BHA too stiff. Removed string mill. TIH with bit, drill collars and worked thru both tops. Drilled 1' at 1323' and fell thru. Washed down 2 joints. TIH to 2000'. Circulated. Drifted and inspected casing. TOOH. Rigged up casing crew. TIH with casing.

6-28-2000 - TIH with casing, muleshoe and 1 joint of 7" casing. Tagged 8-5/8" at 1054' and worked into stub. TIH to 1950'. Circulated 50 bbls mud. Mixed and pumped 600 sacks "C" cement (yield 1.32, weight 14.8). Displaced with 70 bbls. Set slips and shut down. WOC.

6-29-2000 - Cut off 7" casing and nipped down BOP. Cleaned location. Moved out re-entry equipment and set in conventional reverse equipment. Shut down.

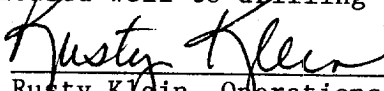
6-30-2000 - Nippled up 13-5/8" 3K X 11" 5K spool & BOP. TIH with bit, drill collars and drillpipe. Tagged cement and began drilling. Drilled out to 1850' and circulated clean. Shut down for night.

7-1-2000 - Drilled cement to 1960'. Tested to 1000 psi and held for 5 minutes. TIH and tagged up on stringers at 2015'. TIH to 3030' and washed down to 3038'. Drilled for 2 hours on junk. TOOH - bit worn out. Shut well in for night.

7-2-2000 - TIH with magnet and tagged up at 3038'. Worked tubing with tongs. Circulating conventional. Made 8' and junk turned loose. TIH to 3838' and TOOH. Had 21 pieces of iron on magnet. Shut well in.

7-3-2000 - TIH with globe basket to 3838'. Plugged up - TOOH. Basket full of metal and cement. No cement core in bottom. TIH with 6-1/8" bit and rigged up swivel.

7-4-5-2000 - Drilled to 3838' and drilled 2' and fell out. Drilled and washed to 3873'. Circulated clean. TOOH and laid down drillpipe and drill collars. Nippled down BOP. Installed 11" 5K cap flange. Rigged down. Released well to drilling department.

  
Rusty Klein, Operations Technician  
July 15, 2000

