

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

THE CONS. COMMISSION
NEW MEXICO 88240
FORM 100-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other	2. Name of Operator: Conoco, Inc. (005073)	3. Address and Telephone No: 10 Desta Dr., Suite 100W, Midland, TX 779705 (915) 684-6381	4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2615 FNL and 25' FWL SEc 21, T-17S, R-32E	5. Lease Designation and Serial No: LC 029509A	6. If Indian, Allottee or Tribe Name:	7. If Unit or CA, Agreement Designation: 8920003410	8. Well Name and No: MCA Unit # 262	9. API Well No: 30 025 23660	10. Field and Foot or Exploratory Area: Maljamar Gray-SA	11. County or Parish, State: Lea County, NM
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12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☒ Abandonment: P & A
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Pattern
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Completion of Well and Log (see 1))

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

9-13-95: Move in, hold safety meeting, rig up, put on BOP, run 2 3/8" workstring, tag RBP at 3685', circulate mud, spot 25 sx from 3685-3440', pull tubing, perforate well at 830', try to pump into perforations, could not at 1000#, spot 20 sx, shut down.
9-14-95: Tag cement at 690', plug from 880-690', perforate well at 650', could not pump into at 1000#, spot 20 sx from 690-500', perforate well @ 200', could not pump into at 1000#, spot cement from 250' to surface with 30 sx, cut off wellhead, put in marker, rig down, move off.

Class "C" cement
Mud - 25# salt gel per bbl

14. I hereby certify the foregoing is true and correct.	Ann E. Ritchie Regulatory Agent	Date: 10-24-95
Signed:	Title: Petroleum Engineer	Date: 11/30/95
(This space for Federal or State office use)		
Approved by:	Title: Petroleum Engineer	Date: 11/30/95
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

*See Instruction on Reverse Side

