Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES

Form approved. Budget Burcau No. 42-R1425.

DEPARTMENT	U. LEASE DESIGNATION AND SERIAL NO.		
GEOLOG	LC-029509 (a)		
APPLICATION FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	4CK 6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL DRILL	DEEPEN	PLUG BAC	K Dr. T. UNIT AGREEMENT NAME M. C. A Unit
OIL OAS WELL OTHER 2. NAME OF OPERATOR.		INGLE MULTIPL ONE ZONE	8. FARM OR LEASE NAM! M.C. A Unit
Centinental Oil Company 3. ADDRESS OF OPERATOR			9. WELL NO. 262
Bay 460 Flady 4. LOCATION OF WELL (Report location clearly and	10. FIBLD AND POOL, OR WILDCAT		
At surface 2615 FNL + 25 FWL, Sac	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zone		en Co., N. M.	Sec. 21 7-175 R-32
14. DISTANCE IN MILES AND DIRECTION FROM NEAR			Lea new muy
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		O. OF ACRES IN LEASE 7853 ROPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 paintly with MCA/Mil
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. P	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS Latary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DIE WORK WILL START 12-18-70
23. P	ROPOSED CASING AN	D CEMENTING PROGRA	M
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT
1244" 8 3/8"	20#	780	350 of Classic"
7/8" 5/3"	14 7	4120'	250 pg Class C
It is prosper	d to a	Till a	straight
hale to Id	0 1	Complete	draight !
Tale is In	, and	1 2	1
San andres	stoduse.	ng del	well.
	4	V	
			NSC 476
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If 1	proposal is to deepen or	plug back, give data on pr	resent productive zone and proposed new producti
zone. If proposal is to drill or deepen directions preventer program, if any.	lly, give pertinent data	on subsurface locations at	id measured and true vertical depths. Give blowd

(This space for Federal or State office use) ARTHUR R. BROWN DISTRICT ENGINEER USES (5) Mrc A fastrus (3) "See Instructions On Reverse Sid

RECEIVED

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OIL CONSERVATION COMM.

NEW MEXICO OIL CONSERVATION COMMISSION ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section Legse (perator 262 M C A UNIT CONTINENTAL OIL CO. Hange I'nit Letter Section LEA 3? EAST 17 SOUTH 21 Actual Footage Location of Well; feet from the NORTH line and 2615 feet from the Producing Formation Ground Level Elev. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or true and correct to the best of my knowledge and belief Date Surveyed NOVEMBER 24, 1970 Registered Professional Engineer The state of the s 676 1000 1500

1320 1650

OIL CONSERVATION COMM.
NUSSES, N. M.