

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit Bty 1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 263
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L	10. FIELD AND POOL, OR WILDCAT Mabamar G/SA
14. PERMIT NO. 2594' FSL & 1224' FWL 30-025-23672	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. -175-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 6-13-86. Tag solid @ 7'. Drilled to 37' & fell thru. Tag salt bridge @ 940'. Drill to 1006'. Drilled out salt bridges to 3546', started getting cmt returns.
- ② Tag cmt @ 3546'. Drill to 3552'. Hit CIBP. Drilled 9" and stopped making hole. Tag CIBP @ 3553'. Drilled thru CIBP and pushed to 3694'. Tag @ 3694' and drill to 3753'. (CIBP pushing down hole in front of cone buster) Tag @ 3753', push cone buster and CIBP from 3753' to 4070' (BTD).
- ③ Set pkr @ 3547'. Press. test backside to 500psi. Set cmt @ 3544'. Test to 1000psi. Pumped 110 sxs class "C" cmt. Dumped 90' cmt on top of retainer. Shot 2 holes @ 2050' & 730'. Reset RBP @ 2071' & pkr @ 2040'; no communication on backside. Reset RBP @ 771' & pkr @ 708'. Reset RBP & pkr and found hole in csq from 1206'-1501'. Poot w/ RBP & pkr. With w/ open ended tbg to 2057' and spotted 165 sxs class "H" cmt w/ 5% salt. Tag TOC @ 727'.
- ④ Set pkr @ 703' and test backside to 500psi. Held OK. Rel pkr. (cont)

18. I hereby certify that the foregoing is true and correct

SIGNED Cear O. Yarbrough TITLE Administrative Supervisor DATE 7-15-86

(This space for Federal or State office use)

APPROVED BY Org. Rep. TITLE DATE 9-23-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

⑤ Spotted 50' surface plug. Installed P&A marker and rig down on 7-1-86.

RECEIVED
SEP 29 1986
HOBBS CO