

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER temporarily shut-in	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit 6/5A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 263
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L	10. FIELD AND POOL, OR WILDCAT Mahamar 6/5A
14. PERMIT NO. 30-025-23672	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-175-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Plug and Abandon ✓

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU & Tag top of cmt @ 3540'; drill out cmt & CIBP and Clean out to TDE
- ② set cmt retainer @ 3550' and pump 110 sxs Class "C", 10 sxs above retainer and 100 sxs below retainer
- ③ Perforate @ 2050' w/25SPF and @ 730' w/2 JSPF
- ④ Set cmt retainer @ 2000' & pump 120 sxs Class "C", 10 sxs above retainer and 110 sxs below retainer into perfs.
- ⑤ set cmt retainer @ 650' & pump 120 sxs Class "C", 10 sxs above retainer and 110 sxs below retainer into perfs.
- ⑥ *Cut off casing 3' below final restored ground level. Cover wellbore w/ cmt cap w/ 2' diameter and 4" thickness
- ⑦ Erect abandonment marker w/ appropriate identification and rig down.
- ⑧ Attached are proposed P & A wellbore and completion sketches.
- *⑤ @ 50' surf. plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 1-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1-23-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

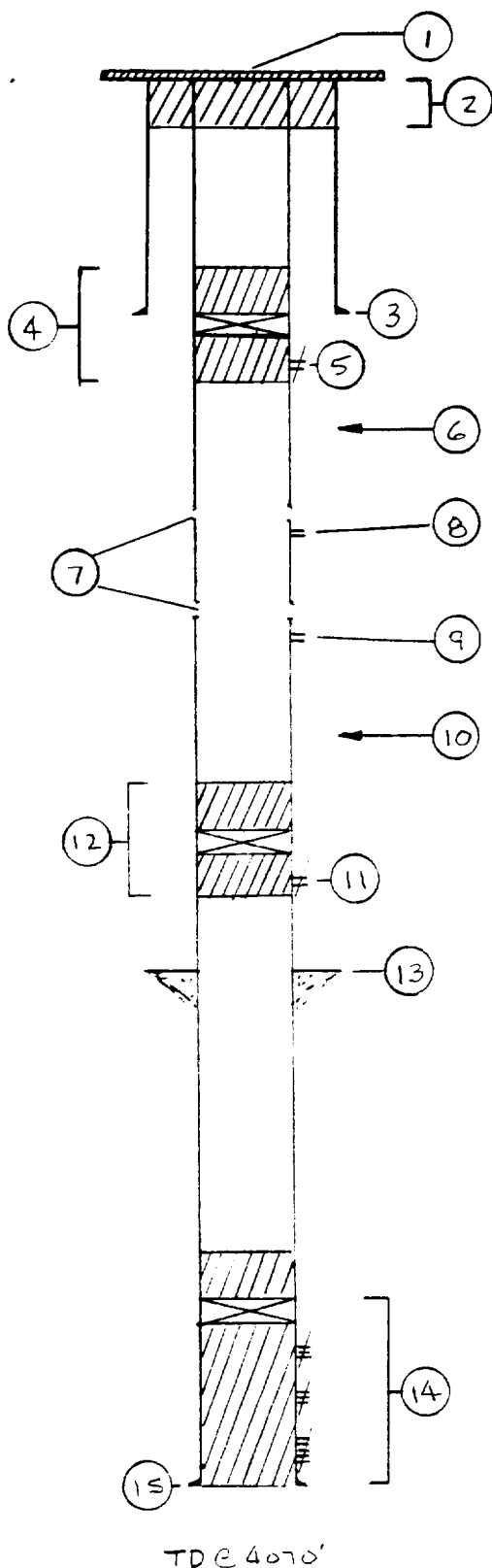
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HOESS OFFICE

11-24-85

SRS

MCA No. 263 - PROPOSED P+AD WELLBORE

- ① CUTOFF ALL CASING 3' BELOW GL.
CEMENT CAP 4" THICK + 2' DIAMETER
- ② 50' CEMENT PLUG IN CASING + CSG CSG ANNULUS
- ③ 8 5/8" 20# ST+C COND A @ 680'. CMT'D w/ 350 SX
- ④ + ⑤ PERFS @ ± 730' F/S w/ 2 JS PF
10 SX CLASS C OR 100' CEMENT PLUG ABOVE
RETAINER @ 650'. 110 SX CLASS C BELOW RETAINER
+ SQUEEZED INTO PERFS.
- ⑥ TOP OF SALT @ 885' (EST)
- ⑦ HOLES IN CASING @ 1206'-36' + 1447'-75'
- ⑧ PERFS @ 1274', 4 SPF. SQUEEZE FAILED
- ⑨ PERFS @ 1448', 40 1500' DI' w/ 1 SPF. SQUEEZE FAILED
- ⑩ BASE OF SALT @ 1895' (EST)
- ⑪ + ⑫ PERFS @ ± 2050' F/S w/ 2 JS PF
10 SX CLASS C OR 100' CEMENT PLUG ABOVE
RETAINER @ 2000'. 110 SX CLASS C BELOW RETAINER
+ SQUEEZED INTO PERFS.
- ⑬ TOC @ 2400' (TEMP. SURVEY + CBL)
- ⑭ CEMENT RETAINER @ 3550'.
10 SX CLASS C OR 100' CEMENT PLUG ABOVE RETAINER.
100 SX CLASS C BELOW RETAINER + SQUEEZED
INTO PERFORATED INTERVALS 3616'-48' (8 HOLES),
3745'-72' (6 HOLES) + 3969'-4053' (8 HOLES).
- ⑮ 5 1/2" 14# ST+C T-55 @ 4070' (BTM 465' RUFF-COATED)
CMT'D w/ 250 SX

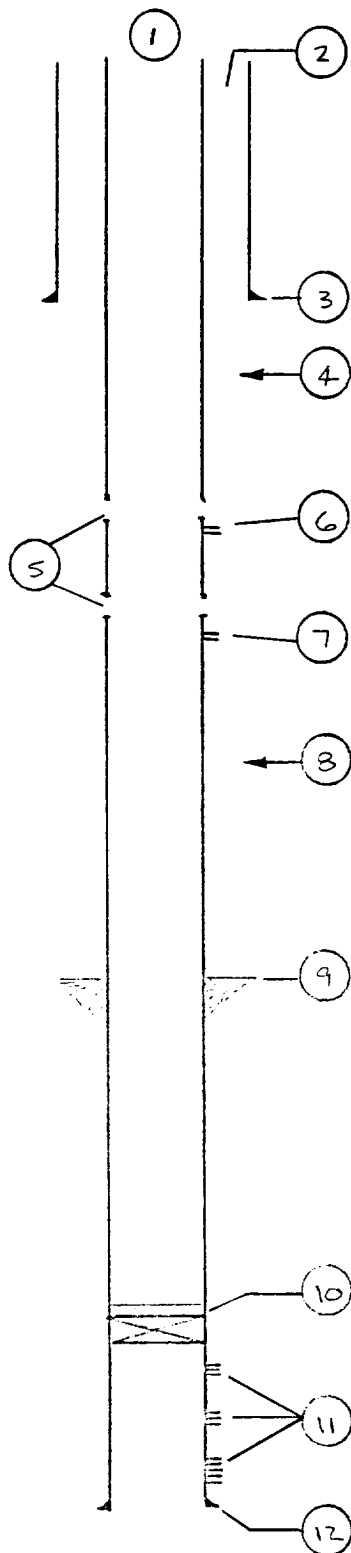
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**O.C.D.
HOBBS OFFICE**

11-21-85
SRS

MCA NO. 263 - PRESENT WELL SETTING



TD @ 4070'

- ① INSTALLED WELLHEAD. NO TUBING IN WELL.
- ② PUMPED 325 SX CLASS C W/ 2# SALT/SX. DOWN CSG-CSG ANNULUS. RA MATERIAL IN 1ST 75 SX. CEMENT DID NOT GO BELOW 933'.
- ③ 8 5/8" 20# ST&C LWD A @ 680'
CMTD W/ 250 SX CLASS C W/ 4% GEL + 100 SX CLASS C W/ 2% CaCl₂
- ④ TOP OF SALT @ 885' (EST.)
- ⑤ HOLES IN CASING @ 1206'-36' + 1447'-75'
- ⑥ PERFS @ 1274', 4SPF. PUMPED LCM FOLLOWED BY 750 SX CLASS C THIX-SET W/ 15# GILSONITE. SQUEEZE FAILED, FLOWED WATER FROM 1448' TO 1502'
- ⑦ PERFS @ 1443', 99', 1500', 01' W/ 1 SPF. SQUEEZED W/ 25 BBLs FLOCKER + 250 SX CLASS C W/ 2# SALT/SX. FOLLOWED W/ 2ND STAGE OF EQUAL AMOUNT. SQUEEZE FAILED.
- ⑧ BASE OF SALT @ 1735' (EST.)
- ⑨ TOC @ 2405' (TOP SHAPER + CSL)
- ⑩ PBT @ 3540'. CCBP @ 3553' W/ 10' CEMENT CAP
- ⑪ 6TH PERFS @ 3016', 22', 24', 31', 36', 41', 44', 48' W/ 1 SPF
7TH PERFS @ 3745', 53', 54', 63', 71', 72' W/ 1 SPF
9M PERFS @ 3767', 79', 91', 4002', 20', 32', 43', 53' W/ 1 SPF
- ⑫ 5 1/2" 14# ST&C J-55 @ 4070' (ETA 465' RIFF-COATED)
CMTD W/ 125 SX CLASS C W/ 4% GEL + 3# SALT/SX
+ 125 SX CLASS C W/ 3# SALT + 3# SAND + 1/4# FLOCKER/SX

RECEIVED

JAN 24 1986

O.S.O.
HONORARY OFFICE