Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-029405 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 3 1985
O. C. D.
HOBBS, NEW MEXICO

1. OIL WELL [X] GAS WELL [ ] OTHER
7. UNIT AGREEMENT NAME: MCA Unit
2. NAME OF OPERATOR: CONOCO INC.
8. FARM OR LEASE NAME: MCA Unit Bty 1
3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240
9. WELL NO.: 263
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2594' FSL & 1224' FWL
10. FIELD AND POOL, OR WILDCAT: Maljamar G/SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 20-17S-32E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH: Lea
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [ ] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) | | | |
| (Other) Repair csg | | | [✓] | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Log from 2500' to surface w/Differential Temp. Log & Borehole Audio Tracer Survey. Test 5½" csg from 3540' to surface by pressure testing various intervals to 1500 psig. Reset pkr @ 1100'. Establish circ. Pump 140 bbls 10 ppg brine. Pump 2 bbls fresh water spacer. Pump 35.7 bbls Flo-check foamed w/200 scf $N_2$/bbl. Pump 4 bbls fresh water spacer. Pump 400 sxs 50/50 cal-seal/class "C" cmt foamed w/20% scf $N_2$/bbl. Tail w/50 sxs class "C" cmt w/2% $CaCl_2$. Displace w/2% KCL-TFW. Repeat above until squeeze pressure attained. S.I for 24 hrs. Tag TOC & drill out. Pressuretest to 500 psig. Tag cmt plug @ 3540'. DO cmt & CIBP @ 3550'. Continue to TD @ 4070'. Circ. well clean. Log from 3500' to surface w/Dual Receiver Cmt Bond Log. Swab Place well in test.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 5/31/85

(This space for Federal or State office use)

APPROVED BY Dan Wood acting TITLE ACTING DISTRICT SUPERVISOR DATE JUN 6 1985

CONDITIONS OF APPROVAL, IF ANY: RG

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.