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[	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form (7, 104
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-118
	FILE	1	AND	Effective 1-1-65
t	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	~ A C
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	MANUAL MATURAL	3A3
ŀ	1 011			
	TRANSPORTER GAS			
- }	OPERATOR	1		
ŀ				
1.	PRORATION OFFICE  Cperator			
i	Conoco Inc.			
	Address			;
l		Hobbs, New Mexico 8824	· · · · · · · · · · · · · · · · · · ·	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change of corpo	rate name from
	Recompletion	Oil Dry Ga	s Continental 0il	Company effective
i	Change in Cwnership	Casinghead Gas Conder	1 1 1	
i	If change of ownership give name and address of previous owner		·	
ш.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Leas	e Legs# No.
	MCA Unit (Ha)			al or Fee LC-029405 (h)
	<u> </u>	263 Maljamar G	1-7V Sidie, Feder	- LC 027405 (b)
	Location	·	1220	
	Unit Letter; 25	Feet From The S Lin	ne and 1334 Feet From	The
	22	17.0	20.0	
	Line of Section Tov	vnship Range	D-E, MAMM, Jec	County
			_	
III.	DESIGNATION OF TRANSPORT		As Address (Give address to which appro	and completely form to be continued.
	Name of Authorized Transporter of Cil	or Condensate	1 1	l vala
	Novaio Pipeline	Company	N. Freeman Ave. A.	rtesia NM
	Name or Authorized Transcorter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	VONOCO Inc	Malanar Kent No 60	P.O. Box 2197, M	ouston, TX
	if well produces oil or liquids,	Unit Sec. Twp. P.ge.	1 - 1	nen
	give location of tanks.	A 30 175 32E	ves	N/A
,	If this production is commingled wit	•	f	
	COMPLETION DATA			
	D : T (C ):	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	m = (X)		1 1
	Date Spuddea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	(			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	4		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	1101 5 0175	TOBING, CASING, AIN		
	HOLE SIZE	CACING & TUDING SIZE	T	SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE	T	SACKS CEMENT
		CASING & TUBING SIZE	T	SACKS CEMENT
		CASING & TUBING SIZE	T	SACKS CEMENT
			DEPTH SET	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	DEPTH SET	
v.	OIL WELL	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
v.		OR ALLOWABLE (Test must be a	DEPTH SET	l and must be equal to or exceed top allow-
v.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas i	l and must be equal to or exceed top allow- ift, etc.)
v.	OIL WELL	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
v.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	l and must be equal to or exceed top allow- ift, etc.)  Choke Size
v.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas i	l and must be equal to or exceed top allow- ift, etc.)
v.	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tuping Pressure	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	l and must be equal to or exceed top allow- ift, etc.)  Choke Size
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<b>v</b> .	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tuping Pressure	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	l and must be equal to or exceed top allow- ift, etc.)  Choke Size
<b>v</b> .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tuping Pressure	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	l and must be equal to or exceed top allow- ift, etc.)  Choke Size
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.	DEPTH SET  after recovery of total valume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure)  Water-Bbls.	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.	DEPTH SET  after recovery of total valume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure)  Water-Bbls.	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
v.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this do able for this do Date of Test  Tuping Pressure  Oil-Bble.  Length of Test	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total valume of load one epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total valume of load one epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this do able for this do Date of Test  Tuping Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total valume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the c	I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  L hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if the content of the	Choke Size   Gravity of Condensate   Choke Size   Choke
	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	OR ALLOWABLE (Test must be a able for this do able for th	DEPTH SET  Infter recovery of total valume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size   Gravity of Condensate   Choke Size   Choke
	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled to	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	DEPTH SET  Define the second of the second o	Choke Size   Cho
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(Menature)

Division Manager

1979

MMOCD (5) USGS (2) Partners (19), File

If this is a request for allowable for a newly drilled or deepened, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.