

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11121.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

263

10. FIELD AND POOL, OR WILDCAT

Malj G-SA Repon

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec 20, T-17S, R-32E

12. COUNTY OR PARISH

Hera

13. STATE

N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2594' FSL and 1224' FWL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3973' df

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☒
☒
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is proposed to perforate and stimulate this well by the following. Perforate w/ 1 1/2" sp f at 3745', 3750', 3754', 3763', 3771', 3777', 3616', 3620', 3624', 3631', 3636', 3641', 3644', and 3648'. Set pkr at 3670'. Treat 3745'-3777' w/ 7,200 gals 15% HCL-NE acid. Frac down casing w/ 20,000 gals acid water and 30,000 # 20/40 sand. Run producing equip and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 10-15-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 18 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

USGS (5) File MCA(3)

*See Instructions on

RECEIVED

OCT 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**