

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-4355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <i>11-029405 (b)</i>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <i>Continental Oil Company</i>		7. UNIT AGREEMENT NAME <i>McA Unit Repl.</i>	
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, New Mexico 88240</i>		8. FARM OR LEASE NAME <i>McA Unit No. 1</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>2594' FSL + 1224' FWL of Sec. 20, T-17S, R-32E, Lea County, N. M.</i> At top prod. interval reported below <i>Same</i> At total depth <i>Same</i>		9. WELL NO. <i>263</i>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED <i>1-11-71</i>		16. DATE T.D. REACHED <i>1-21-71</i>	
17. DATE COMPL. (Ready to prod.) <i>1-25-71</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>3971 DF</i>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <i>4070</i>	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS <i>X</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>Grayburg San Andres 3.615' - 4061'</i>		25. WAS DIRECTIONAL SURVEY MADE <i>yes</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Ran Dual Induction Laterolog + GR sidewall Neutron Log</i>		27. WAS WELL CORED <i>no</i>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<i>8 5/8"</i>	<i>20#</i>	<i>680'</i>	<i>12 1/2"</i>
<i>5 1/2"</i>	<i>14#</i>	<i>4070</i>	<i>7 1/2"</i>
CEMENTING RECORD		AMOUNT PULLED	
<i>350 of Class 2 "Cin"</i>			
<i>250 of Class 1 "C"</i>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
<i>2 1/2"</i>	<i>3963'</i>		
31. PERFORATION RECORD (Interval, size and number)			
<i>3969', 3979', 3991', 4002', 4020', 4032', 4043' + 4053' CO/ISPF.</i>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<i>4053'-3969'</i>		<i>Acidulated with 60 gal. 6X 15% retarded acid. Into 15' perforated hole using ball sealers.</i>	
33. PRODUCTION			
DATE FIRST PRODUCTION <i>1-25-71</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>	
WELL STATUS (Producing or shut-in) <i>Producing</i>			
DATE OF TEST <i>1-28-71</i>	HOURS TESTED <i>13 hrs</i>	CHOKE SIZE <i>3 3/4"</i>	PROD'N. FOR TEST PERIOD <i>162</i>
FLOW TUBING PRESS. <i>180#</i>	CASING PRESSURE <i>—</i>	CALCULATED 24-HOUR RATE <i>—</i>	OIL—BBL. <i>—</i>
GAS—MCF. <i>—</i>		WATER—BBL. <i>11</i>	
OIL GRAVITY-API (CORR.) <i>38.2</i>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>Sold</i>			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Supervisor

DATE

1-29-71

(See Instructions and Spaces for Additional Data on Reverse Side)

