

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit Reg.

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

263

10. FIELD AND POOL, OR WILDCAT

MCA H-SA Reg.

11. SEC. T., E., M., OR B.E. AND
SURVEY OR AREA

Sec 20 T-175 R-32E

12. COUNTY OR PARISH

Lee

13. STATE

D.M.

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2594' FSL + 1224' FWL, Sec 20, T-175,
R-32E, Lee County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3912 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled out of the 8 5/8" casing with a 7 7/8" bit
to TD 4070'. Set 5 1/2" 14# J-55 ST+C csg at
4070', and contd w/125 sf class "c" w/4 PC
gel and 3# salt per sf. Followed w/125 sf
class "c" cont w/3# salt, 3# sd and 1/4 # floccu-
per sf. W.O.C. 24 hrs. Tested casing
w/1500# for 30 min, held O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.E. Yeakley

TITLE

Administrative Support

DATE

1-22-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4565 (5) MCA (3) 2 file

APPROVED FOR RECORD

*See Instructions on Reverse Side

JAN 25 1971

U. S. GEOLOGICAL SURVEY
FORT WORTH, TEXAS

RECEIVED

JAN 25 1971

OIL CONSERVATION COMM.
WASHINGTON, D. C.