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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-029405(b)
7. Unit Agreement Name MCA Unit #1
8. Farm or Lease Name MCA
9. Well No. 264
10. Field and Pool, or Wildcat Malsmar 6/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER I , 1345 FEET FROM THE South LINE AND 25 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Repair surface water flow	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU on 4/23/85. Run tracer survey, Bradenhead sqz the csg-csg annulus as follows: Lead-in 2bbls salt saturated brine. Pump a 2bbl fresh water cushion. Pump 20 bbls. flow-check. Tail-in w/35 sxs class "H" cmt. w/ 3% CaCl₂. Displace cmt through wellhead w/ fresh water. Hang well on and return to production. RD. Test pumped 12 BO, 125 BW & 0 MCF in 24 hrs on 5/1/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kevin L. Vogt* TITLE Administrative Supervisor DATE 9-12-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 19 1985