

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Federal ☐ Fee ☐  
5. State Oil & Gas Lease No.  
LC-029405 (b)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                       |                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                     | 7. Unit Agreement Name<br><u>MCA</u>                   |
| 2. Name of Operator<br><u>Conoco Inc.</u>                                                                                                                                                             | 8. Farm or Lease Name<br><u>MCA Unit Btry 1</u>        |
| 3. Address of Operator<br><u>P. O. Box 460, Hobbs, New Mexico 88240</u>                                                                                                                               | 9. Well No.<br><u>264</u>                              |
| 4. Location of Well<br>UNIT LETTER <u>I</u> <u>1345</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Maljamar GISA</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                         | 12. County<br><u>Lea</u>                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |                                                     |                                                                |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|----------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>rep. surf. w/</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU. Set RBP @ 3536' & pkr @ 3476'. Press test csg to 500 psi. Rel RBP & pkr. Set pkr @ 760'.  
Ran bradenhead tracer survey by pumping wtr tagged w/ Iodine 131. Traced to 270' & lost.  
Rel pkr. Perf 5 1/2" csg @ 690' w/ 2 jspt. Set RBP @ 2531'. Spot 2 sxs sand on RBP & set pkr @ 508'.  
Pmpd 270 sxs class "H" cmt w/ 2% CaCl<sub>2</sub>. Got cmt to surface, close surface valve & pmpd other  
120 sxs & flush to 620' from surface. Tag @ 580'. DO cmt to 717' & fell thru. Press test to 500  
psi. Rel RBP. Top of fill @ 4003'. CO to 4060'. Ran prod. equipment. Pmpd 12 B0, 12S Bw &  
0 mcf on 5/1/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel

TITLE Administrative Supervisor

DATE 7/10/85

ORIGINAL SIGNED BY JOEY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 17 1985

RECEIVED

JUL 10 1985

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION