

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 264
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1345' FSL and 25' FEL of Sec 19	10. FIELD AND POOL, OR WILDCAT Meli G-SA Reservoir
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3940' gr	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set RBP at 3760'. Perf w/ 1 1/2" spf at 3717', 3719', 3725', 3731', 3734', 3602', 3605', 3609', 3612', 3616', 3620', 3625', and 3629'. Treat w/ 6,000 gals 15% HCL-NE acid at 3-5 BPM. Move RBP to 3660'. Set pkr at 3525'. Treat w/ 2,000 gals 15% HCL-NE acid at 3-5 BPM. Frac at 16 BPM w/ 20,000 gals prod water and 30,000 # 20/40 sand. Run producing equipment. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA(3)

TITLE

Administrative Supervisor

DATE

9-30-71

TITLE

APPROVED

OCT 1 1971

AKIMOR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

SEP 10 1971

**OIL CONSERVATION COM. /
HOBBS, N. M.**