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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1193
7. Unit Agreement Name
8. Farm or Lease Name Amerada State
9. Well No. 1 SWD SA
10. Field and Pool, or Wildcat East Morton (Wolfcamp)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator Samedan Oil Corporation
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 15-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4007.0' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Salt Water Disposal <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to T.D. 10,650'. Ran Gamma Ray Sonic and Induction Logs. Set 75 sacks cement plug at 10,570' to 10,369', 50 sack plug at 9770' to 9604', 50 sack plug at 8211' to 8055', and 70 sack plug at 6564' to 6325'. All plugs set with Halliburton Class "H" Cement. Ran 2-3/8" tubing to 4650' with Johnson Tension Packer set at 4650'. Started disposing water April 2, 1971.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam	TITLE Division Production Supt.	DATE May 12, 1971
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT 1	DATE MAY 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RETAINED

MAY 18 1971

OIL CONSERVATION COMM.
HOBBS, N. M.