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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1193

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation	8. Farm or Lease Name Amerada State
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North 1980 FEET FROM East 4 15-S 35-E LINE, SECTION TOWNSHIP RANGE NMPM.	10. Designated for Wildcat East Morton (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4007.0' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Marcum Drilling Company rigged up and spudded 1:30 p.m. January 19, 1971. Drilled 17-1/2" hole to 470', ran 16 joints of 13-3/8", 48#, H-40 casing and set at 470'. Cemented with 350 sacks Class "C" cement with 2% Calcium Chloride per sack. Cement circulated to surface. Plug down 1:15 a.m. January 20, 1971. Waited on cement 18 hours. Nipped up and pressure tested casing to 600 psi for 30 minutes with no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED G. W. Putnam	TITLE Division Production Supt.
DATE January 21, 1971	
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT 1
DATE JAN 25 1971	
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

JAN 22 1971

CL. OF. OF. J. L.
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