

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R335.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029405 (6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME MCA Unit Rpt.	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA Unit Rpt.	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Rpt.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1416' FSL + 1224' FWL of Sec. 20, T-17S, R-32 E Lea County, N. M. At top prod. interval reported below Same At total depth Same		9. WELL NO. 265	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Maj. G-SA Rpt.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-17S, R-32 E	
12. COUNTY OR PARISH Lea N. M.		13. STATE N. M.	
15. DATE SPUNDED 2-3-71	16. DATE T.D. REACHED 2-9-71	17. DATE COMPL. (Ready to prod.) 2-16-71	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 39636L
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4100'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4007-4016 San andrew		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ran GR-SUMP Log, Dual Laterals + Dual Induction Log from 4100' - 3000'		27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 7/8"	20 #	700'	12 1/4"
5 1/2"	14 #	4100'	7 7/8"
CEMENTING RECORD			
AMOUNT PULLED			
325 at Clinch "C"			
250 at Clinch "C"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 1/2"	3998'		—
31. PERFORATION RECORD (Interval, size and number) Perf 4016', 4014', + 4007 2/185VF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4016-4007		6 1/2 gal. 15% HCL acid over fluid w/ 10 lb. tall prod. wtr.	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-21-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2-23-71	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS.	CASING PRESSURE 60 #	CALCULATED 24-HOUR RATE →	OIL—BBL. 284
GAS—MCF. —		WATER—BBL. 131	
OIL GRAVITY-API (CORR.) 38.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Mr. M.K. Chambers			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. H. Dwyer		TITLE Administrative Asst.	
DATE 2-25-71			

* (See Instructions and Spaces for Additional Data on Reverse Side)

4563(5)
MCA(3) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	2998	
				Grayburg	3372	
				San Andres	3741	
				Loving tan	3890	

RECEIVED
MAR 21 1971
OIL GENSEL