

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 3 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCH Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCH Unit Bty 1</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>266</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1354' FSL & 2615' FWL - Unit Letter K</i> <i>1345' SJS</i>	10. FIELD AND POOL, OR WILDCAT <i>Maljamar G-SA</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>20-17S-32E</i>	12. COUNTY OR PARISH <i>Lea</i>
13. STATE <i>NM</i>	
14. PERMIT NO. <i>30-025-23687</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Tbg stuck. Pressure up to 3000 psi. Bled off to 1000 psi. G-1H w/ sinker bar on sandline & tag top of salt inside 2 7/8" tbg 7' below surface. Load csq w/ fresh water. Tag at 90'. Go down hole washing out rock salt in returns. Wash to 1090'. Well began flowing water. Tag at 2475'. Circulate clean. Tag bridge plug at 2515'. Test csq to 500 psi. Drill on CIBP at 2515'. Latch on to RBP at 2515'. Well began flow oil, water & gas thru tbg. Release RBP & P.O.H. Tag at 4036'. Clean out fill to 4052'. Set RBP above puffs & test. Old squeeze puffs at 2000' were flow. Spot 2 bbls acid across & pump 1/4 bbl at 850 psi. Est pump in rate 1/4 to 1/2 BPM at 900 psi. Spot 2 sacks sand on RBP. Set E-Z drill cement retained at 1879'. Cement squeeze holes in csq 1998'-2000' w/ 150 sacks class 'C' w/ 4% Halad & 10# salt/sk. Max squeeze pressure 450 psi. Maximum rate 3/4 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. H. Finney* W. H. FINNEY

TITLE *Administrative Supervisor*

DATE *November 24, 1987*

FOR SOURCE (i.e., Bureau or State office use)

APPROVAL OF APPROVAL, IF ANY:

TITLE

DATE

*See instructions on Reverse Side

SJS

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DOJ
CLERK OFFICE

MCA Unit No. 266

Pg 2

Circulate 27 sacks slurry to pit. PDOH. Drill out cement 1873'-1878'. Drill out cement retained at 1878'. Drill out soft cement 1878'-1900'. Drill out cement 1900'-2000'. Fell out at 2000'. Drill out cement stringers 2000'-2050'. Test squeeze to 500 psi. PDOH w/ RBP. OPSMA at 3976' & SN at 3945'. Run producing equipment & place well on production.

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