

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1345' FSL & 2615' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) _____

5. LEASE
LL029405 b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
MCA UNIT
8. FARM OR LEASE NAME
MCA
9. WELL NO.
266
10. FIELD OR WILDCAT NAME
MAIJAMAR (G-5A)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 20 T17S R32E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3970' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- It is proposed to repair a surface wtrflo. as follows:

MIRU, pull prod. eqpt.
Run logs (gamma ray, temperature) to determine location of wtr.
Set BP & pkr at diff pts to isolate leak, & squeeze.
perf 5 1/2" csg @ ±2000' w/4 shots.
circ. csg/csg annulus for 1 hr.
rev. circ. dn. brookhead annulus for 1 hr.
trace cmt depth w/ gamma ray tagl.
pump 250 sx Class H cmt dn csg/csg annulus & monitor
w/ radioactive sand & tagged cmt. WOC. 12 hrs.
pump dn. 4bg w/ 60 lbol zone tral & 50sx cmt. WOC.
drill out, test, re-squeeze if necessary.
pull work eqpt & run prod. eqpt

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butler, Jr. TITLE Admin. Supv DATE 5-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

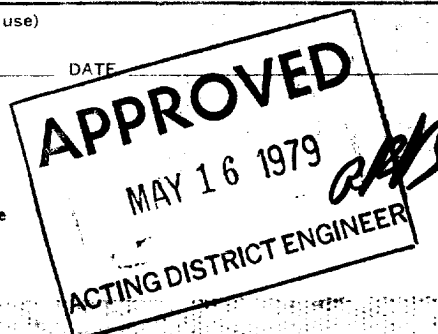
CONDITIONS OF APPROVAL, IF ANY:

USGS 5

MCA 4

File

*See Instructions on Reverse Side



MAY 23 1979
OIL CONSERVATION COMMISSION
WASHINGTON, D.C.

MAY 23 1970

OIL CONSERVATION COMM.
FEB 11 1961