SUBMIT IN TRIPLICATE.

Form approved. 25.

•	113	-D 0747			(Other instru-	ut' om	1	Budget Bure	au No. 4:	2-R14
UN ED STA DEPARTMENT OF TH			ES reverse side				7	195	11.20	17
			RIOR			5. LEASE	DESIGNATION	AND SEE	IAL N	
GEOLOGICAL SURVEY							1//	-1/10	71/17	،،، سبر
APPLICATION	6. IF INI	DIAN, ALLOTTE	E OR THIE	E NAM						
1a. Tipe of work				21 17 011	1200 0	- CI				
D. TYPE OF WELL	LL 🗵	DEEPEN		i	PLUG BAC	K 🗌	7. UNIT	AGREEMENT I	NAME /	1/
OIL GA	S OTHER			INGLE	MULTIP	re [2 / /.	OR LEASE NA	mil	K
2. NAME OF OPERATOR	, 2 ()	' 1 1		ONE L	ZONE			1/1/1	1" //	,
_ (Enline	9. WELL	<u>// // // // // No. </u>	117	31.7						
3. ADDRESS OF OPERATOR	[1/62 11	100		any			ó	366		
4. LOCATION OF WELL (Po	port location charles	alles,	12.	Pri,			10. FIELD	AND POOL, (OE WILDCA	<u>.</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1345 FSL + 2615 FWL of Alex. 20,7-125 E-322,								1. 10-3	AK	7
								A., R., M., OR SURVEY OR AI	BLK BLA	7
At proposed prod. zone	In biker #	NSL-48	2.		JJ		1			1
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OF POS	T OFFICE			F	2.10)	120,T	175 /	-3
			. 071102	•		. 1	12. COUNT	TY OR PARISH	13. STA	TE
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	ED.		16. NO.	. OF ACRES	IN LEASE 1	17 80 6	ACRES AS	\ Z. L	12/1	D
PROPLETY OR LEASE LI. (Also to nearest drig.		777 4010 TH				IS WELL		1 24 .		
18. DISTANCE FROM PROPO		19. PROPOSED DEPTH 20. BOYAR				16401.71	ne Alla.	16	3	
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS		11/11/11/11/11			Y OR CABLI	_				
21. ELEVATIONS (Show whet			1/6	<u>.</u>	K.	1 22 1000	OS. DATE WO			
E.J. 62							3.0	ak while s	TART	
23.	Pi	OPOSED CASIN	G AND	CEMENTI	NG PROGRAM	of	· ·	3 -8 -	_//_	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			G DEPTA		·			
12/4	83/01	207	E -		Dal	QUANTITY OF CEMI				
72/1	5/11	1477	- /		121	7.7.2		Chines "		
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IN ABOVE SPACE DESCRIPE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED M. E. Markely	TITLE	Mountative Sugar 1-22-7
(This space for Federal or State office (se)		APPROVED APPROVED
APPROVED BY	TITLE	25 1311
USGS (5) MCA ((3)	JAN BROWNOATE ARTHUR R. BROWNOATE DISTRICT
*See I	nstruction	s On Reversa Side

RECEIVED

JAN 201971 CH. CONSERVATION CULMINI HOUSE IN IN

NEW : GICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. CONTINENTAL OIL COMPANY MCA UNIT 266 Unit Letter Section Township Range K 20 17 South 32 EAST LEA Actual Footage Location of Well: 1345 feet from the 2615 line and WEST Ground Level Elev. Producing Formation Dedicated Accesses 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well-location shown on this plat was platted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1-14-1971 Registered Professional Engineer 676 1500

REGEIVED

JAN 2 31971

Cal Conservation Count. Hoose, R. C.