NO. OF COPIES NECE		
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SANTA FE		
FILE		
U.\$.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

SANTA FE	3	ONSERVATION COMM ION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE		AND Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
CONOCO INC.	·			
P. O. Box 460, Hol	obs, N.M. 88240			
Reason(s) for filing (Check proper bo		Other (Please explain)	t authorized oil	
New Well Recompletion	Change in Trunsporter cf: Oil Dry Ga	s Transporter of	ril-	
Change in Ownership	Castnghead Gas Conden	nsate	000	
If change of ownership give name and address of previous owner				
·	o t r ter			
DESCRIPTION OF WELL AND	Well No. Fool Name, Including Fo	<u> </u>		
MCA Ball 3	268 Malsamar	G-SA State Federa	or Fee LL-057210	
	45 Feet From The S Lin	se and 1345 Feet From	The W	
Line of Section 28 T	Cownship 17-5 Range	32-E, NMPM, L	ea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C	or Condensate	Aidress (Give address to which appro-	ed copy of this form is to be sent;	
Waya JO Refi	rainahad Gas Company	Address (Give address to which approx	yed copy of this form is to be sent)	
Conoca Inc.	.695 pline Plant No. 60	1 1	gliamar, NM	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Who	en in	
give location of tanks.	1 C 27 175 32E	Jes !	-NA	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Date Spaced				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gus Pay	Tubing Depth	
. Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
GAS WELL		Taxin an an		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
		of the Oil Conservation APPROVED DEC 1 1 1979		
Commission have been complied	d regulations of the Oil Conservation is with and that the information given	n APPROVED		
above is true and complete to	the best of my knowledge and bellef.	Orig. Signed by  John Runyan		
		TITLEG	eologist	
$\Lambda \Lambda \sim \Lambda$ .			compliance with RULE 1104.	
MK. Hol		If this is a request for allowed the second	wable for a newly drilled or deepened inied by a tabulation of the deviation	
Administrative Supervisor	gnature)	tests taken on the well in acco	rdance with RULE 111.	
	(Title)	All sections of this form mu able on new and recompleted w	ist be filled out completely for allow ells.	
NOV 2 0 1979 (Date)		Fill out only Sections ! I	to III, and VI for changes of owner	
		well name or number, or transporter, or other such change of condition		

well name or number, or transporter, or other such changes of owner.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Nmoco (5) uses (2) Portnow(9) file