

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-81121

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1345' FSL & 1345' FWL of Sec 28

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 643

9. WELL NO.

268

10. FIELD AND POOL, OR WILDCAT

MCA G-SARip

11. SEC., T., R., M., OR ELM. AND SURVEY OR AREA

Sec 28, T-17S, R-32

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3942 GR

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out of 8 5/8" casing with 7 7/8" bit to 4155'. Set 5 1/2" 14# casing at 4155'. Cemented with 450 sacks class 'C' cement. Experienced water flow from 8 5/8" - 5 1/2" annulus. Perforated 5 1/2" casing at 3284' and 3285'. Pumped 50, 300 & 300 sacks batches of cement unsuccessful bradenhead squeezes. Squeezed below retainer with 250 sacks. Resqueezed with 100 sx. Resqueezed with 50 sx. Drilled out to 4121'. Tested casing with 1,000 # for 30 minutes. Held OK. Water flow shut off.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Adm. Supervisor

DATE 5-5-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAR 1 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS