

COUNTY IFA FIELD Maljamar STATE NM 30-025-23706

OPR CONTINENTAL OIL CO. MAP

269 MCA Unit

sec 20, T-17-S, R-32-E

CO ORD

125' DEC 1995' FRT of 340'

spd 3-4-71

CLASS

EL 3995'

Emp 3-25-71

LOG & SX TUBING

8 5/8" at 770' w/400 sx

5 1/2" at 4130' w/300 sx.

LOSS EL GR PA IND HC A

FORMATION

DATUM

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TD 4130'

IF (Grayburg - San Andres) Perfs 3750-4030' P 254 EOPD + 240 FW,
not based on 22 hr test. GOK TSTM; Grav NR.

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SEMI CACTUS

PROD NORTH

4130'

TYPE RI

F.R. 2-16-71; Opr's Elev. 3987' a.

TD 4130' (Grayburg - San Andres)

Contractor - Cactus

3-15-71 Drlg. 3284' anhy

3-15-71 TD 4130'; WOC

Show oil while drlg. @ 3660'

3-19-71 TD 4130'; Swbg

Perf @ 3856', 3859', 3865', 3868', 3872'

3875', 4002', 4012', 4016', 4021', 4025'

4030' w/1 SPI

Acid (4002-30') 8000 gals

Acid (3856-75') 6000 gals

swbd 235 rf (5% oil) in 8 hrs 50 mins (3856-4030')

3-29-71 TD 4130'; Istg
Swbd 20 BO + 248 BL & Form wtr in 8 hrs
(3856-4030')
Perf @ 3752', 3755', 3758', 3762', 3765',
3768', 3771', 3774', 3778', 3782' w/1 SFI
Acid (3752-82') 2000 gals (15% NE)
Frac (3752-4030') 30,000 gals wtr + 50,000# sd
Flwd 227 BO + 185 BW in 27 hrs (3752-4030')

4-5-71 TD 4130'; Istg
Flwd 156 BW in 24 hrs

4-12-71 TD 4130'; RU Pmp

4-26-71 TD 4130'; WO Potential
Ppd 100 BO + 7 BW in 10 hrs

5-3-71 TD 4130'; COMPLETE

5-6-71 COMPLETION REPORTED