

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1295' FNH & 25' FEH Unit Letter A

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 2

9. WELL NO.

No. 271

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-17S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ rods & pump, Abq & SOPMA. Set RB Pat 2550'. Pressure test under pke to 1000 psi. Release pke & pressure test csq to 1000 psi. POOH. Fill surface csq-production csq annulus with water by pumping down Bradenhead valve. Weld on 2 18" X 1/4" X 4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2" X 12" vertical hole in surface csq. Insert entry guide & seal weld to surface csq. Make sure entry guide is parallel to the well head. Weld a 1/4" steel plate gusset to csq for added support. Fill pit back in. Install a modified stuffing box to top of entry guide. Double muleshoe the coiled Abq & start it down the entry guide. Run coiled Abq down to 760'. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Finney

TITLE Administrative Supervisor

DATE 6/20/87

This space is for Bureau or State office use)

1018-33a. Linda S. C. Rundell

APPROVED By Linda S. C. Rundell

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6.30.87

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) Hondo (2) Citrus (1) Petio Lewis (1) Fil,

RECEIVED

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OCD
MOBES OFFICE

MCA Unit 710.271

Pg 2

maintained. Tighten stuffing box, remove coiled Hg BOP's, install a $\frac{3}{4}$ " clamp. Cut off coiled Hg from the coiled Hg unit. Crimp on a $\frac{3}{4}$ " hammer union thread to the end of the coiled Hg. Open Bradenhead valve. Establish circulation rate of at least $\frac{1}{2}$ BPM down coiled Hg. Do not exceed a maximum surface pressure of 5000 psi. Pump 130 sacks class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 900 psi at $\frac{1}{4}$ BPM. Flush to clear out cement lines. Break off $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.