

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL + 560' FWL of Sec 26 At top prod. interval reported below Same At total depth							

5. LEASE DESIGNATION AND SERIAL NO.
LC-058699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

273 14, 4

10. FIELD AND POOL, OR WILDCAT

MCA 6-SA Rgn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T-17S, R-32E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE N. Mex.					
15. DATE SPUDDED 4-1-71		16. DATE T.D. REACHED 4-10-71		17. DATE COMPL. (Ready to prod.) 4-25-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3943' GR		19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 4260'		21. PLUG, BACK T.D., MD & TVD 4254'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS ✓		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dryburg - from 4042' - 4213								25. WAS DIRECTIONAL SURVEY MADE yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN GRIN								27. WAS WELL CORED yes			

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8"	24 #	1030	11	450 Circulated	none
4 1/2"	9.5 #	4260	7 7/8"	325	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4232	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4042, 51, 59, 65, 84, 90, 4105, 12,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
23, 31, 65, 72, 77, 4207 + 4213		4165-4213	6500 gal 15% acid
1011.15 PF		4042-4131	2500 gal 15% acid +
			40,000 gal water 70,000 lb sand frac.

33. PRODUCTION							
DATE FIRST PRODUCTION 4-27-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-4-71	HOURS TESTED 24	CHOKED SIZE →	PROD'N. FOR TEST PERIOD →	OIL—BBL. 203	GAS—MCF. 668.4	WATER—BBL. 20	GAS-OIL RATIO 3293.9
FLOW, TUBING PRESS. 85	CASING PRESSURE 85	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →	OIL GRAVITY-API (CORR.) 38.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Mr. M.K. Chambers	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Huganilo	TITLE Staff Supervisor	DATE 5-7-71

USGS 4
MCA-3

* (See Instructions and Spaces for Additional Data on Reverse Side)

