	<u>\</u>			
	NO. OF CUPIES RECEIVED		i	
1	DISTRIBUTION			
	SANTA FE			
ĺ	FILE			
İ	U.S.G.S.	U.S.G.S.		
	LAND OFFICE			
ı.	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS				
	Continental Oil Company Address							
	Box 460, Hobbs, New 1	lexico 88240						
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	= 1					
	If change of ownership give name and address of previous owner							
I.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation Kind of Leas					
	MCA Unit Bto, 4	273 Maly 6-54		al or Fee 9.11 10 . 058689				
	Unit Letter L; 1980 Feet From The South Line and 560 Feet From The West							
		,	32-6 , NMPM, Ze					
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro					
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent,					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Box 1306 Malgo Is gas actually connected? Wh	ien , me-				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	NH				
٧. ا	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4-/-71 Elevations (DF, RKB, RT, GR, etc.)	Y-27-7/ Name of Producing Formation	4260 Top Otl/Gas Pay	425.5 Tubing Depth				
	3943 CR	Grayberg - San and	4042	4/64 Depth Casing Shoe				
	4042,51,59,65,8	4042,51,59,65,84,90,4105.12,23,31,65,72,77, 4260 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
}	634	7 58 " Csg	1030	325				
	¥ / 7	2 3/8" They	4164	52.1				
ا ر.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	4-27-71	4-27-7/ Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test	7.5	Casing Pressure	Choke Size				
ľ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
Į		60	25	846				
	GAS WELL		•					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ſ.	CERTIFICATE OF COMPLIANC	ŽE.		ATION COMMISSION				
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED MAY 3 1971 EY 19 19					
	1		TITLE SUPERVISOR [NETRICT				
	I full rin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
-	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
•	Mam. Superieso	*	able on new and recompleted we					
•	100 100 100 100 100 100 100 100 100 100	- 7/ (e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply complete the life.					

RECEIVED

AP35 1971

OIL CONSERVATION COMM. HOBBS, N. W.