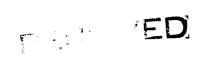
NO. LF COPIES RECEIVED		İ
JISTRIBUTIO		
JANTA FE		
FILE		
U.S.G.S.		
TRANSPORTER	OIL	
	GAS	
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III.

IV.

U	NO. LF COPIES RECEIVED			
	DISTRIBUTION	JEW MEYICO OIL	CONCEDIATION CONTRA	_
	JANTA FE		CONSERVATION COMMISS FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE	- REGOLSI	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE		AND ON THE AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS	7		
	OPERATOR		•	
ı. [	PRORATION OFFICE	7		
Ī	Operator /	+11111		
	_ Continent	al Wel Com	and "	•
T	Address / /	1110 11.01	// /	
l	P.U. Day	160, 150 felis, 1	new Thesico	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	
	New Well	Change in Transporter of:		
1	Recompletion	Oil Dry G	as 🔲	
L	Change in Ownership	Casinghead Gas Conde	nsate	
	f change of ownership give name	ψ.		
	ind address of previous owner			
	DESCRIPTION OF WELL AND			
Ì	Lease Name	Well No. Pool Name, Including F	1 // //	
	11) (H What Bly	5 214 mili, A-X	A Repl, State, Federa	iler Fee LC-05 7210
	Location			-n
	Unit Letter A; 12	95 Feet From The Math Lin	ne and 1295 Feet From	The East
	-1			0
L	Line of Section 28 To	wnship 7-5 Range	32-E, NMPM,	Lea County
		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Ĺ	deyear Dear My		P. U. Bey 1510, 1	Willand, Jeffer
Γ	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
1	Consoo mali Deach	in Plant #10	1 P.O. Det 2191. Z	touston, Defast
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	1 6 1 27 175 328	The !	NA
T	this production is commingled with	th that from any other lease or pool,	give commingling order number	
	COMPLETION DATA	the that from any other rease or poor,	give comminging order number.	
	<u> </u>	Qil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Γ	D 4 B 40 1 1		Mew Hell Morrover Deebell	111 2 2 2 1 2 2 1 2 1 2 1 1 2 2 1 1 2
	Designate Type of Completion		Horzover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Date Spudded  3 -   8 - 7   Elevations (DF, RKR, RT, CR, and	Date Compl. Ready to Prod.	Total Depth  4/90' Top Ol/Gas Pay	P.B.T.D.  Tubing Depth
	Date Spudded  3 -   8 - 7   Elevations (DF, RKR, RT, CR, and	Date Compl. Ready to Prod.	Total Depth  4/90' Top Ol/Gas Pay	P.B.T.D.
	Date Spudded  3 -   8 - 7   Elevations (DF, RKR, RT, CR, and	Date Compl. Ready to Prod.	Total Depth  4/90' Top Ol/Gas Pay	P.B.T.D.  Tubing Depth
I	Date Spudded 3-18-71  Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5733, 3797, 3	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth 4/90' Top Oil/Gas Pay 3/83' 72', 3887, 3873', 3743',	P.B.T.D.  Tubing Depth  4/23'
I	Date Spudded 3-18-71  Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5733, 3797, 3	Date Compl. Ready to Prod.  4-1-91  Name of Producing Formation  Son Andrea  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,	Total Depth 4/90' Top Oil/Gas Pay 3 783 12', 3887, 3813', 3143', 4012' 4098', W/145/F.	P.B.T.D.  Tubing Depth  4/23'
I	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5733, 3797, 3	Date Compl. Ready to Prod.  4-1-91  Name of Producing Formation  Son Andrea  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,	Total Depth 4/90' Top Oil/Gas Pay 3 783' 12', 3887, 3813', 3143', 4012' 4098', W/1 4585. D CEMENTING RECORD	P.B.T.D.  Tubing Depth  4/23'
Ī	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3901, 4025, 4053,  HOLE SIZE	Date Compl. Ready to Prod.  Variable of Producing Formation  San Andrea  301, 3300, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth 4/90' Top Oil/Gas Pay 3 783 72', 3887, 3813', 3143', 4012' 4098', W/1 458F. D CEMENTING RECORD DEPTH SET	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe
I	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5733, 3797; 3  3951, 3961, 4025, 4053,  HOLE SIZE  12/4"	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE	Total Depth 4/90' Top Oil/Gas Pay 3 783' 12', 3887, 3813', 3143', 4012' 4098', W/1 4585. D CEMENTING RECORD	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe
I	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3901, 4025, 4053,  HOLE SIZE	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE	Total Depth 4/90' Top Oil/Gas Pay 3 783 12, 3881, 3813, 3143, 4012, 4098, W/1 45PF.  D CEMENTING RECORD  DEPTH SET 900' 4/190	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe
Ī	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5733, 3797; 3  3951, 3961, 4025, 4053,  HOLE SIZE  12/4"	Date Compl. Ready to Prod.  Variable of Producing Formation  San Andrea  301, 3300, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth 4/90' Top Oil/Gas Pay 3 783 72', 3887, 3813', 3143', 4012' 4098', W/1 458F. D CEMENTING RECORD DEPTH SET	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4025, 4053,  HOLE SIZE  12/11	Date Compl. Ready to Prod.  4-1-91  Name of Producing Formation  301, 3300, 3314, 3319, 38.  4058, 4072, 4028, 4036,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 561	Total Depth  4/90  Top Oil/Gas Pay  3/83  12', 3887, 3813', 3143',  4012' 4098', W/1 950F.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  14/3 25 240 (Constant)  14/300 page (Constant)
. 7	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4025, 4053,  HOLE SIZE  12/1/  1/2  12/1/  1/2  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE  8 3/6'  27/6'  OR ALLOWABLE (Test must be a	Total Depth  4/90  Top Oil/Gas Pay  3/83  12', 3887, 3813', 3143',  4012' 4098', W/1 950F.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23	P.B.T.D.  Tubing Depth  4/33'  Depth Casing Shoe
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4025, 4053,  HOLE SIZE  12/11	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE  8 3/6'  27/6'  OR ALLOWABLE (Test must be a	Total Depth  4/90  Top 011/Gas Pay  3 783  72, 3887, 3873; 3143;  40.12/4098, 11/1988.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  fter recovery of total volume of load ail	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Casio" Resc.  10/300 Mar Classic"  and must be equal to or exceed top allow-
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/11  1/2  CEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3300, 3314, 3319, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE  8 5//  2 1//  OR ALLOWABLE (Test must be a able for this de	Total Depth  4/90  Top Oil/Gas Pay  3/83  12, 3887, 3813, 3143,  40.12 4098, WILL FSPF.  D CEMENTING RECORD  DEPTH SET  900'  4/190  4/123  Ster recovery of sotal volume of load oil opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  4/33  Depth Casing Shoe  SACKS CEMENT  11/325 240 (Constant Constant
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/1  2/2/1  Date First New Oil Run To Tanks  4 - 1 - 7	Date Compl. Ready to Prod.  4-1-9  Name of Producing Formation  301, 3300, 3314, 3319, 38.  4058, 4072, 4028, 4036,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  5 %  10 R ALLOWABLE (Test must be a able for this de	Total Depth  4/90  Top Oil/Gas Pay  3/83  12, 3887, 3813, 3143,  40.12 4098, Will 45PF.  D CEMENTING RECORD  DEPTH SET  900'  4/190  4/123  Ster recovery of sotal volume of load oil opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  4/33  Depth Casing Shoe  SACKS CEMENT  11/325 240 (Constant Constant
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/1  2/2/1  Date First New Oil Run To Tanks  4 - 1 - 7	Date Compl. Ready to Prod.  4-1-1  Name of Producing Formation  Ben Andrew  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4081,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/1  5 1/1  OR ALLOWABLE (Test must be a able for this de	Total Depth  4/90  Top Oil/Gas Pay  3/83  12, 3887, 3813, 3143,  4012/4098, W/1 4515.  DEPTH SET  900  4/190  4/190  4/123  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Prossure	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  W/3 25 Adv (Constant Color
	Date Spudded  3-18-71  Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783', 3797', 3  3951', 3961', 4625', 4653',  HOLE SIZE  124''  74''  134''  24-1-71	Date Compl. Ready to Prod.  4-1-1  Name of Producing Formation  Ben Andrew  301, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4081,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/1  5 1/1  OR ALLOWABLE (Test must be a able for this de	Total Depth  4/90  Top Oil/Gas Pay  3/83  12, 3881, 3813, 3143,  4012/4098, Will 4515.  D CEMENTING RECORD  DEPTH SET  4/90  4/10  4/123  Iter recovery of social volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the page of the	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  M/3 25 Ada (Reside "Resc  M/300 Mas (Reside")  and must be equal to or exceed top allow- ft, etc.)
	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  1241  125  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 -   - 7    Length of Test  2 4 Lss	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95//  27/  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbis.	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12 4098, Whi 458.  DEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Iter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/375 210 (Continue)  10/300 paper (Continue)  and must be equal to or exceed top allow-  ft, etc.)  Choke Sizo
	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  1241  125  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 -   - 7    Length of Test  2 4 Lss	Date Compl. Ready to Prod.  4-1-9   Name of Producing Formation  301, 3500, 3814, 3819, 38.  4055, 4072, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5//  2 3//  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7   Tubing Pressure	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12 4098, Whi 458.  DEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Iter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  11/375 210 (Constant Constant
	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 3783, 3797, 3  3951, 3901, 4025, 4053,  HOLE SIZE  1241  125  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95//  27/  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbis.	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12 4098, Whi 458.  DEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Iter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  11/375 210 (Constant Constant
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  1241  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 -   - 7    Length of Test  2 4 Lss	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95//  27/  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbis.	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12 4098, Whi 458.  DEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Iter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  11/375 210 (Constant Constant
7	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 3783, 3797, 3  3951, 3901, 4025, 4053,  HOLE SIZE  1241  125  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Loo  Actual Prod. During Test	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4081,  TUBING, CASING, ANI  CASING & TUBING SIZE  85//  27/  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbis.	Total Depth  4/90  Top Oil/Gas Pay  3 783  12, 3887, 3813; 3143;  4012/4098, W/1 4586.  DEMENTING RECORD  DEPTH SET  900' 4/90  4/90  4/123  Ster recovery of total volume of load oil 12th or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Procesure  100  Water-Bbls.  72	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/375 240 (Control Control Co
7	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test  PAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4055, 4072, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 3//  2 2//  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of th	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/375 210 (Contained and Must be equal to or exceed top allow- ft, etc.)  Choke Sizo  Gas-MCF
7	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 3783, 3797, 3  3951, 3901, 4025, 4053,  HOLE SIZE  1241  125  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Loo  Actual Prod. During Test	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4081,  TUBING, CASING, ANI  CASING & TUBING SIZE  85//  27/  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbis.	Total Depth  4/90  Top Oil/Gas Pay  3 783  12, 3887, 3813; 3143;  4012/4098, W/1 4586.  DEMENTING RECORD  DEPTH SET  900' 4/90  4/90  4/123  Ster recovery of total volume of load oil 12th or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Procesure  100  Water-Bbls.  72	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Constant) "Resc  10/300 Man Characte  and must be equal to or exceed top allow- fit, etc.)  Choke Sizo  Gas-MCF  Gravity of Condensate
	Date Spudded  3 -   8 - 7   Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  1241  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  4 -   - 7    Length of Test  2 4 Ls  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38.  4058, 4072, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95//  21//  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of th	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  11/3 25 And Classic "Risc  10/300 Mas Classic"  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test  PAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38.  4058, 4072, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95//  21//  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of th	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Constant) "Resc  10/300 Man Characte  and must be equal to or exceed top allow- fit, etc.)  Choke Sizo  Gas-MCF  Gravity of Condensate
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  30, 3500, 3314, 3819, 38.  4058, 4072, 4078, 4086,  TUBING, CASING, ANT  CASING & TUBING SIZE  8 5//  2 1//  Date of Test  4-15-7/  Tubing Pressure  CE  Length of Test  Tubing Pressure (Enut-in)	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, W/1 958F.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Ehut-In)  OIL CONSERVA	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 200 (Condensate)  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Choke Size  Choke Size
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653,  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOM WELL  Date First New Oil Run To Tanks  4-1-7/  Length of Test  24 flas  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MOF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and reserved.	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  301, 3300, 3314, 3319, 38.  4058, 4072, 4078, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 3//  2 2//  Date of Test  4-15-7/  Tubing Pressure  Cil-Bbls.  CE  egulations of the Oil Conservation	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of th	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Condensate)  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12///  2//  Date First New Oil Run To Tanks  4-/-7    Length of Test  2 4 fr.  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38  4059, 4072, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  3560  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813; 3943;  40.12/4098, W/1 958F.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Ehut-In)  OIL CONSERVA	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 200 Plant Piles.  10/300 page Plant Piles.  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Choke Size  Choke Size
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12///  2//  Date First New Oil Run To Tanks  4-/-7    Length of Test  2 4 fr.  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  301, 3300, 3314, 3319, 38.  4058, 4072, 4078, 4078, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 3//  2 2//  Date of Test  4-15-7/  Tubing Pressure  Cil-Bbls.  CE  egulations of the Oil Conservation	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3873, 3743;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Oth  Oth  Oth  OIL CONSERVA  APPROVED  APPROVED	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Const "Rise)  10/300 aug Classe Const (Const Const Cons
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12///  2//  Date First New Oil Run To Tanks  4-/-7    Length of Test  2 4 fr.  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38  4059, 4072, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  3560  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3873, 3743;  40.12/4098, 10/1988.  D CEMENTING RECORD  DEPTH SET  900  4/90  4/23  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be for full 24 hours)  Casing Pressure  Water-Bbls.  Oth  Oth  Oth  OIL CONSERVA  APPROVED  APPROVED	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Const "Rise)  10/300 aug Classe Const (Const Const Cons
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations \$783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12///  2//  Date First New Oil Run To Tanks  4-/-7    Length of Test  2 4 fr.  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mothod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38  4059, 4072, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  3560  Date of Test  4-15-7/  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3873, 3143;  40.12/4098, W// 9585.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of sotal volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas liper to be for full 24 hours)  Casing Prossure  00  Water-Bbls.  72  Bbls. Condensate/MMCF  Casing Pressure (Ehut-in)  OIL CONSERVA  APPROVED  BY  1/PERVISOR D	P.B.T.D.  Tubing Depth  4/23  Depth Casing Shoe  SACKS CEMENT  11/3 25 240 (Casis "Rises"  10/300 para (Classes"  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  19
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOM, WEIL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and romaission have been complied whom the strue and complete to the	Date Compl. Ready to Prod.  4-1-9/  Name of Producing Formation  201, 3500, 3814, 3819, 38.  4058, 4092, 4098, 4086,  TUBING, CASING, ANI  CASING & TUBING SIZE  95/  20/  Tubing Pressure  Oil-Bbls.  CE  egulations of the Oil Conservation given best of my knowledge and belief.	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3813, 3143,  4012/4098, W// 950F.  D CEMENTING RECORD  DEPTH SET  900'  4/190  4/123  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas liper of the second of the second of the second oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas liper of the second oil pith or be for full 24 hours)  Casing Pressure  Out  Out  OUT  OUT  OUT  OUT  THE OUT  THE OUT  This form is to be filed in the second oil pith or be for full 24 hours)	P.B.T.D.  Tubing Depth  # 123  Depth Casing Shoe  SACKS CEMENT  W/3 25 Add Classic "Associate"  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  TON COMMISSION  19  Compliance with RULE 1104.
	Date Spudded  3 -   8 - 7    Elevations (DF, RKB, RT, GR, etc.)  4005 GR  Perforations 5783, 3797, 3  3951, 3961, 4625, 4653  HOLE SIZE  12/1/  1/2/  CEST DATA AND REQUEST FOOM, WEIL  Date First New Oil Run To Tanks  4 - 1 - 7    Length of Test  2 4 Local  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Mathod (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and romaission have been complied whom the strue and complete to the	Date Compl. Ready to Prod.  4-1-91  Name of Producing Formation  301, 3300, 3314, 3319, 38  4058, 4072, 4028, 4130,  TUBING, CASING, ANI  CASING & TUBING SIZE  8 %  51/1  2 %  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given best of my knowledge and belief.	Total Depth  4/90  Top Oil/Gas Pay  3/83  72, 3887, 3873, 3143,  40.21 4098, W// 9585.  D CEMENTING RECORD  DEPTH SET  900'  4/90  4/23  Ster recovery of social volume of load oil right or be for full 24 hours)  Producing Method (Flow, pump, gas liper to be for full 24 hours)  Producing Method (Flow, pump, gas liper to be for full 24 hours)  Water-Bbls.  Casing Pressure  OIL CONSERVA  APPROVED  BY  1/PERVISOR D  TITLE  This form is to be filed in control of this is a request for allow.	P.B.T.D.  Tubing Depth  4/23'  Depth Casing Shoe  SACKS CEMENT  11/325 240 (Classic "Resc.)  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  The COMMISSION  19  10  10  10  10  10  10  10  10  10

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	TVILE
	This form is to be filed in compliance with RULE 1104.
Signature T	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(damentestie Augernicas)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
16 16 16 19 11	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
27 12 1.60 (4) 115/15/2 ) mm A(3) & de	Separate Forms C-104 must be filed for each pool in multi-



APR 1 0 1971

OIL CUNSERVATION COMM.
HOBBS. N. \*\*