

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
serve side)
N. M. BUREAU OF LAND MANAGEMENT
P.O. BOX 1990

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit P

25' FSL & 1295' FEL

14. PERMIT NO.
30-025-23732

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit 15/1

8. FARM OR LEASE NAME

MCA

9. WELL NO.

276

10. FIELD AND POOL, OR WILDCAT

Maljamar 6/SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 19-T175-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) 1 Repair surface waterflow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Attempt to pmp 15 bbls fresh water between the surface csg-prod. csg annulus. If unable to establish a pump-in rate and pressure above 1BPM, determine top of cement. GHT w/GE-CBL-CCL logging tool & log from 2500' to surface. GHT w/4" HC casing gun w/collar locator. Perf. no deeper than 650' F/S w/2 JSF (Depth may change based on TOC determination). Set RBP @ 2350'. Set pkr just above RBP. Test RBP to 1000psig. Rel pkr & set @ 550'. Dump 2 sxs sand on top of RBP. Pump 2bbls fresh water spacer, 20 bbls Flo-Chek & tail-in w/300 sxs Class "H" cmt w/3% CaCl₂. Displace cmt to 1bbl casing volume below pkr. Tag top of cement and drill out. Test sqz to 500 psig, Circ sand off of RBP. Latch onto RBP and release. If able to establish a pump-in rate & pressure above 1BPM, then run tracer survey and braden head sqz the csg-csg annulus by leading w/2 bbls salt saturated brine. Pump 2bbls fresh wtr spacer. Pump 20 bbls Flo-Chek & tail-in w/160 sxs Class "H" cmt w/3% CaCl₂. Displace cmt through well head w/fresh wtr. GHT w/ production equip. & obtain stabilized test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken L. Gage

TITLE Administrative Supervisor

DATE 9-23-85

(This space for Federal or State office use)

APPROVED BY

Don Wood

TITLE

DATE 10-17-85

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

RECEIVED
OCT 18 1985
HOLLO Office