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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LC-029405(R)</b>
7. Unit Agreement Name <b>MCA Unit/Str 1</b>
8. Farm or Lease Name <b>MCA</b>
9. Well No. <b>276</b>
10. Field and Pool, or Wildcat <b>Maljamar G/SA</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>CONOCO INC.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>P</b> <b>25</b> FEET FROM THE <b>South</b> LINE AND <b>1295</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17S</b> RANGE <b>32E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Repair surface waterflow</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS BEFORE COMMENCING WORK

MIRU. Attempt to pmp 15 bbls fresh wtr between the surface (csg-prod. csg annulus). If unable to establish a pmp-in rate & pressure above 1 BPM then determine top of cmt. G/H w/ GR-CBL-CCL logging tool & log from 2500' to surface. G/H w/ 4" HC csg gun w/ collar locator. Perf no deeper than 60' F/S w/ 2 JSFP. (Depth may change based on TOC determination) Set RBP @ 2350'. Set pkr just above RBP. Test RBP to 1000 psig. Rel pkr & set @ 550'. Dump 2 sxs sand on top of RBP. Pump 2 bbls fresh wtr spacer, 20 bbls Flo-Chek & tail-in w/ 300 sxs Class "H" cmt w/ 3% Ca. Displace cmt to 1 bbl csg volume below pkr, Tag top of cmt & drill out. Test sqz to 500 psig. Circ sand off of RBP. Latch onto RBP & release. If able to establish a pump-in rate & pressure above 1 BPM the run tracer survey & bradenhead sqz the csg-csg annulus by leading-in w/ 2 bbls salt saturated brine. Pmp 2 bbls fresh wtr spacer. Pump 20 bbls Flo-Chek & tail-in w/ 160 sxs class "H" cmt w/ 3% CaCl<sub>2</sub>. Displace cmt thru wellhead. G/H w/ production equipment & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Karl L. Vogel* TITLE Administrative Supervisor DATE 9-23-85  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR DATE SEP 30 1985

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SEP 27 1985

2150  
MOBIS OFFICE