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5	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE U.S.G.S.		AND SPORT OIL AND NATURAL (				
$\vdash$	TRANSPORTER GAS	PORTER					
1.	OPERATOR PRORATION OFFICE						
	Conoco Inc.						
	P.O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Cwnership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Change of corpo	orate name from L Company effective			
I a	change of ownership give name and address of previous owner		•				
	ESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  State, Federal or Fee LC-09405 ()						
<u> </u>	MCA Unit	216 Maljamar G.	-SA (State, Feder	~ COPTOS CD			
	Unit Letter P : 35	Feet From The Line	and 1795 Feet From	The			
	Line of Section   G Tow	nship 17-5 Range 3	)-E , NMPM, 200	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	roved copy of this form is to be sent)			
	Name of Authorized Transporter of CII  NOVALO PIDELING	Company	N Freeman Ave A	rtesia NM roved copy of this form is to be sent)			
. 1	Name of Authorized Transporter of Cas	MalanaoPlant No. 60	P.O. Box 2197/	touston, TX			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	N/A			
	If this production is commingled wit	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	Plug Back Same Restv. Diff. Restv.			
1V.	Designate Type of Completic	OII WOII	New Well Workover Deepen	Plug Back Same Resiv. Ditt. desiv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & FUBING SIZE					
v.							
				oil and must be equal to or exceed top allow			
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Pamp, 20				
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation given			RVATION COMMISSION			
			APPROVED 007991979, 19				
		with and that the information giver he best of my knowledge and belief.	BY District Supervisor				
	And I		THE DISTRICT Supervisor  This f rm is to be filed in compliance with RULE 1104.				
	All Manason		- 11	the fee a manufact drilled of deepens			
	- CHI (R.	gnature)	well, this form must be acco	accordance with RULE 111.			
	Division Manager (Title)		il able on new and recomplete	m must be filled out completely for allowed wells.			
	SFP 2.1.19	179	Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.				
	NMOCD (5) USGS (2)	partners (19), File					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.