

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029405-6	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA Unit Repr.	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME MCA Unit Repr.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 25' FSL + 1295' FSL of Sec. 19, T-17S, R-32E, Sec. 19, T-17S, R-32E, N.M.		9. WELL NO. 276	
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Maj. G-SARPR.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-32E	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)		12. COUNTY OR PARISH 13. STATE Lea N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		16. NO. OF ACRES IN LEASE 7853	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Est. 3928 DF		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 partly w/ MCA Unit #	
23. PROPOSED CASING AND CEMENTING PROGRAM		19. PROPOSED DEPTH 4030'	
22. APPROX. DATE WORK WILL START* 3-20-71		20. ROTARY OR CABLE TOOLS ✓	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20#	700'	3 75# Class "C" Cinc
7 7/8"	5 1/2"	14#	40-30'	200# Class "C"

It is proposed to drill a straight hole to TD & complete this well as a Grappling San Andres producing oil well.

Application for approval of Unorthodox location has been filed with N.M.O.C.C. We request approval to drill contingent upon N.M.O.C.C. approval of location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED McQuibley TITLE Administrative Asst. DATE 3-10-71  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

USGS (5) MCA (3) File

\*See Instructions On Reverse Side

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1944-1945  
OLIVER H. HARRIS, CO. 11.  
1944-1945

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION FORM

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>CONTINENTAL OIL CO.</b>			Lease <b>M C A UNIT</b>			Well No. <b>276</b>		
Unit Letter <b>P</b>	Section <b>19</b>	Township <b>17 SOUTH</b>	Range <b>32 EAST</b>	County <b>LEA</b>				
Actual Footage Location of Well: <b>25</b> feet from the <b>SOUTH</b> line and <b>1295</b> feet from the <b>EAST</b> line								
Ground Level Elev.	Producing Formation		Pool			Dedicated Acreage: Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: LOCATION IS 6.0 FEET LOWER  
THAN M C A UNIT No. 101

1295'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *M.E. Wakley*  
Position *Administrative Supervisor*  
Company *Continental Oil Co.*  
Date *March 10, 1971*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**MARCH 5, 1971**  
Registered Professional Engineer  
and/or Land Surveyor

*John W. Wat*  
Certificate No. **676**

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MAR 1 1967  
OFF. OF CONSERVATION COLLEGE  
BETHLEHEM, PA.