

UNITED STATES M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>MCA Unit Bty 2</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>277</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1295' FNL & 2615' FEL - Unit Letter A B</u>	10. FIELD AND POOL, OR WILDCAT <u>Maljamar G-5A</u>
14. PERMIT NO. <u>30-025-23733</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>29-17S-32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>(SJS)</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 12/1/88 and completed 1/6/89.
MIRU. POOH w/ rods & pump. Top of fish at 3737'. G1H w/ fishing tools.
Latch onto fish. POOH w/ 24' 2 7/8" Hbg. G1H w/ W/O shoe. Work over to
3781'. Set pks at 3548'. Impd 130 svx 50/50 pozmix "C" cement. Drill
out cement to 3780'. DO whipstock 3780'-4085'. Cement lined w/ 80 svx
50/50 pozmix "C". TOC at 3330'. DO cement 3330'-3583'. DO cement
inside lined 3583'-84'. DO FC at 4034' & cement from 4040'-84'. Run
GR/CC 3300'-4080'. Perf 9th zone 4016'-4051'. Perf lower 7th 3941'-3970'.
Perf 6th zone 3716'-3797'. Acidize w/ 26 bbls 15% HCL-NE-FE. Circ.
Sand frac 6th & 7th zone in 2 stages. Circ out sand. Run producing
equipment and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID E. FINNEY

TITLE Administrative Supervisor

DATE February 10, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 23 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO