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	GAS		
OPERATOR			

CORRECTED	REPORT
IISSION	Form C-104
	S

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DISTRIBUTION	NEW MEXICO OU CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	<del></del>	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	REQUEST	AND	Effective 1-1-65
	**************************************	· ·· · =	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	1
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			į
Conoco In	c.		
Address			
P.O. Box	460, Hobbs, New Mexico 8824	.0	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpora	te name from
Recompletion	Cil Dry Ga	s Continental Oil Co	ompany effective
Change in Cwnership	Casinghead Gas Conden	sate July 1, 1979.	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL	AND LEASE	ormation   Kind of Lease	_edse ::o.
Lease Name	Well No. Pool Name, Including Fo		Fee LC-()(0/99 (a)
MCA Unit (Bly)	1 / Maljamar G	1-34	TC (CO 144 (9)
Location	1205		
Unit Letter :	1295 Feet From The Lin	e and 2C 15 Feet From The	
	17/2	·	
Line of Section	Township Range	3) F , NMPM, 20C	County
<del></del>		·	
UL DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter	of Cil or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Navaia Pirelly	re Company	N. treeman Ave. Arts	esia NM
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
CONDOCOTA	c Malana Plant No. 60	P.D. Box 2197, Ho	uston, TX
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	n 178 174 378	ves	N/A
	10 10 110 021		
	ed with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res/v. Diff. Res/v.
	Oil Well Gas Well		Plug Back   Same Resty. Diff. Resty.
Designate Type of Com	pletion = (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	1
Designate Type of Com	pletion — (X)    Oil Well   Gas Well     Date Compi. Ready to Prod.	New Well Workover Deepen I	1
Designate Type of Com	pletion — (X)    Oil Well   Gas Well     Date Compi. Ready to Prod.	New Well Workover Deepen F	P.B.T.D.
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,	pletion — (X)    Oil Well   Gas Well     Date Compi. Ready to Prod.	New Well Workover Deepen I Total Depth Top Otl/Gas Pay	P.B.T.D.
Designate Type of Com	pletion — (X)    Oil Well   Gas Well     Date Compi. Ready to Prod.	New Well Workover Deepen I Total Depth Top Otl/Gas Pay	P.B.T.D.
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.  etc., Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen I Total Depth Top Otl/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.  etc., Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,  Perforations	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen I Total Depth Top Otl/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,  Perforations	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen I Total Depth Top Otl/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com  Date Spuddea  Elevations (DF, RKB, RT, GR,  Perforations	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Otl/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow-
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow-
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowers.
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow-
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hows)  Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet	Date Compi. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d	Total Depth  Total Depth  Top Otl/Gas Pay  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowers.
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this discussed in the complex of the com	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hows)  Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this discussed in the complex of the com	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hows)  Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Teet	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this discussed in the complex of the com	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hows)  Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gas-MCF
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Test	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this disc)  Tubing Pressure  Cil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hows)  Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Teet	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this discussed in the complex of the com	New Well Workover Deepen  Total Depth  Top Otl/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gas-MCF
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this diss Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Otl/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gas-MCF
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Test	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this diss Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Total Depth  Top Otl/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choice Size  Gas-MCF  Gravity of Condensate
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Bun To Tai Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr	Date Compl. Ready to Prod.  Place Casing Formation  TUBING, CASING, AND CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this disc.)  Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Otl/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowers.  Choke Size  Gravity of Condensate  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	Date Compl. Ready to Prod.  Place Casing Formation  TUBING, CASING, AND CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this disc.)  Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Otl/Gas Pay  DEPTH SET  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet Actual Prod. During Teet  GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this disc)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Otl/Gas Pay  Depth Set  D	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Teet Actual Prod. During Teet  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this disc)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  PLIANCE	Total Depth  Total Depth  Top Otl/Gas Pay  Depth Set  D	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr  VI. CERTIFICATE OF COME I hereby certify that the rule	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d  ixs Date of Test  Tubing Pressure  Cil-Bble.  Length of Test  Length of Test  Tubing Pressure (Shut-in)  PLIANCE	Total Depth  Total Depth  Top Otl/Gas Pay  Depth Set  D	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allower.  etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr  VI. CERTIFICATE OF COME I hereby certify that the rule	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be able for this disc)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  PLIANCE	Total Depth  Total Depth  Top Otl/Gas Pay  Depth Set  Depth Set  Depth Set  Depth Set  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  OCT 2.2  Depth Set  OCT 2.2  Depth Set  De	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1979  19
Designate Type of Com Date Spudded  Elevations (DF, RKB, RT, GR, Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tai Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr  VI. CERTIFICATE OF COME I hereby certify that the rule	Date Compl. Ready to Prod.  etc., Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  CST FOR ALLOWABLE (Test must be a able for this d  ixs Date of Test  Tubing Pressure  Cil-Bble.  Length of Test  Length of Test  Tubing Pressure (Shut-in)  PLIANCE	Total Depth  Total Depth  Top Otl/Gas Pay  Depth Set  D	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1979  19

Division Manager

(Title)

SEP 21 1979 NMOCD (5) USGS (2) Partners (19), File

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.