

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059 001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1043

9. WELL NO.

275

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33 T-17S R-32E

12. COUNTY OR PARISH

LEA

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1345' FNL + 660' FEL of Sec. 33

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3961' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Perf. Acidize Scale Treat. ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Found casing collapsed. Swaged out the bad spot. Went in with casing gun - 3 5/8" perfs: 3945', 4975', 79', 81', 84', 87', 4006', 10', 26', 28', 28', 30', 4130', 35', 45' + 49'.

Ran packer and set at 3750'. Pumped 1000 gallons 15% HCL-NE acid. Diverted w/ 150# Rock salt, 600 gal 10# brine with 260# guar gum system.

Pumped 300 more gallons 15% HCL. Pumped 2 drums scale inhib; for w/ 120 bbls. water. Flushed w/ 120 bbls TFW. Diverted same as acid treatment. Repeated chemical treatment. Put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPV.

DATE

7-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 6 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

1150561 mca(11) 2.1.12.

RECEIVED
JUL 18 1977
CL CENTER FOR COMM.
HOBBS, N. M.