

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 059001 (X)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FNL and 660' FEL of Sec 33 At top prod. interval reported below Same At total depth Same		9. WELL NO. 275	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-3-71		16. DATE T.D. REACHED 4-11-71	
17. DATE COMPL. (Ready to prod.) 4-18-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3950 DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4230'	
21. PLUG. BACK T.D., MD & TVD 4196'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mayburg - Son Andres Top - 3944' Base - 4188'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 3/8"	20#	1005'	12 1/4"
5 1/2"	14#	4230'	7 7/8"
CEMENTING RECORD			
500 SACKS			
300 SACKS			
AMOUNT PULLED			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4150'		
31. PERFORATION RECORD (Interval, size and number)			
4128', 33', 47', 60', 70', 77', 4184' (7th zone)			
3947', 77', 82', 3989', 4008', 27', 4032' (6th zone)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7th zone		5000 gals 15% HCL-NE Acid	
6th zone		1200 gals 15% NE Acid	
6th zone		Frac'd 20,000 gals gel wtr and 35,000 # 20-40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-18-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-1-71	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 194
			GAS—MCF. 94
			WATER—BBL. 67
			GAS-OIL RATIO 484.5
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Mr. Morris Chambless			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M.E. Gentry		TITLE Staff Supervisor	
DATE 6-4-71			

* (See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) MCA(3) File

INSTRUCTIONS

General: This form is to be used for submitting a complete and correct well completion report. Log on all types of lands and below to either a Federal agency or a State agency, as applicable, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, State, or Federal practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 24 and 25, below regarding separate reports for separate completions.

Item 1: Indicate below to this well completion report the name of the State and/or Federal agency to which this summary report (drill log, geologic log, sample and core analysis, all type - testing, etc.), formation log, and completion log, should be submitted. If the well is on Federal land, the report should be submitted to the Federal agency. If the well is on State land, the report should be submitted to the State agency. If the well is on private land, the report should be submitted to the landowner. If the well is on land owned by a partnership, the report should be submitted to the partnership. If the well is on land owned by a corporation, the report should be submitted to the corporation. If the well is on land owned by a trust, the report should be submitted to the trust. If the well is on land owned by an individual, the report should be submitted to the individual. If the well is on land owned by a partnership, the report should be submitted to the partnership. If the well is on land owned by a corporation, the report should be submitted to the corporation. If the well is on land owned by a trust, the report should be submitted to the trust. If the well is on land owned by an individual, the report should be submitted to the individual.

Item 2: If the well is on Federal or Indian land, the report should be submitted to the Federal agency. If the well is on State land, the report should be submitted to the State agency. If the well is on private land, the report should be submitted to the landowner. If the well is on land owned by a partnership, the report should be submitted to the partnership. If the well is on land owned by a corporation, the report should be submitted to the corporation. If the well is on land owned by a trust, the report should be submitted to the trust. If the well is on land owned by an individual, the report should be submitted to the individual.

Item 3: Submit a separate completion report on this well for each interval to be completed separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF LOGS AND TESTS: SHOW ALL IMPORTANT FACTS OF POROSITY AND CONTENTS AND TESTS, INCLUDING DEPTH INTERVAL TESTS, CUBIC IN USE, TIME TO OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECORDS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	LOGS, DEPTH	TOP
				Queen	3313	
				Grayburg	3670	
				San Andres	4052	

RECEIVED

JUN 8 1974
OIL CONSERVATION COMM.
HOUSTON, TEX.