

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
reverse side)

CATE*
00 10

LEASE DESIGNATION AND SERIAL NO.
LC-029405B
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit Bty 1
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	9. WELL NO. #279
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P 1295' FSL + 1295' FEL	10. FIELD AND POOL, OR WILDCAT Maljamar G SA
14. PERMIT NO. 30-025-23739	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 19, T17S, R32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH Lee
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13 MIRU. NDWH. NUBOP. Release 5 1/2" Baker PKI + POOH. POOH w/2 3/8" tbg. (Found 17 jts of tbg w/holes in tube) 61H w/ 5 1/2 pki. + 114 jts of 2 3/8" IPC tbg. Sand pki. @ 3543'. Reverse circ. well w/pki fluid. NUBOP - Test csg. + pki to 500 psi. Did not hold. Unseat pki. + reset @ 3512'. Test csg. + pki. to 500 psi. for 15 minutes. pressure held. See attached chart.
Return to production.

ACCEPTED FOR RECORD

AA

APR 26 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. A. Ingram

TITLE

Conservation Coordinator

DATE

4/4/90

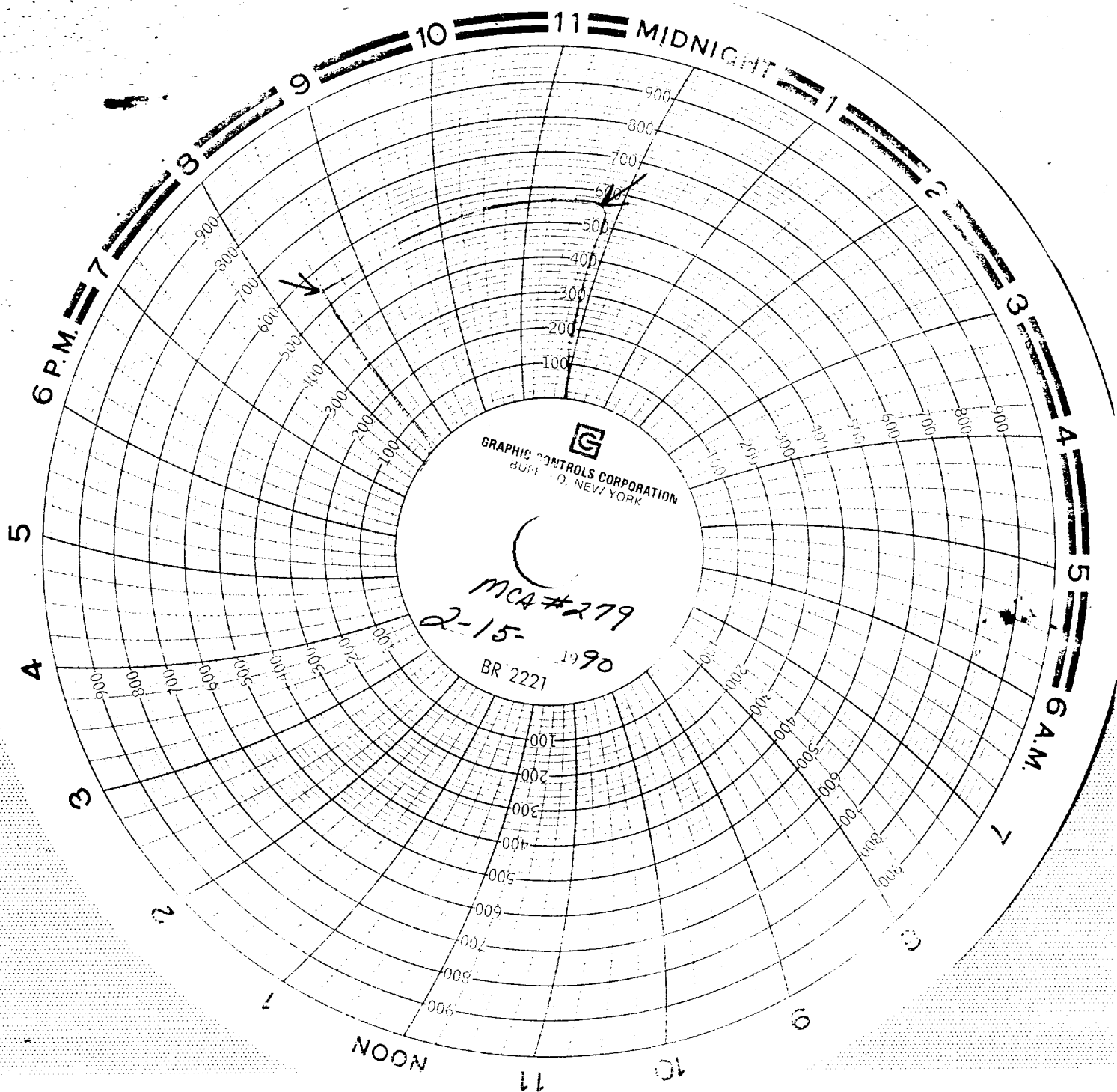
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



RECEIVED

APR 27 1990

OC
HOBBS OFFICE